

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

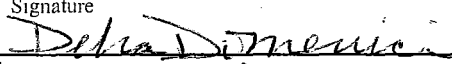
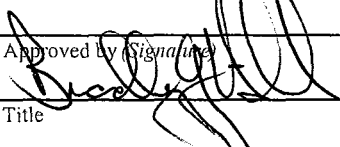
FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-38419
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator WESTPORT OIL & GAS COMPANY, L.P.		7. If Unit or CA Agreement, Name and No.
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		8. Lease Name and Well No. BONANZA 1023-6D
3b. Phone No. (include area code) (435) 781-7060		9. API Well No. 43-04737429
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNW LOT 4 1025' FNL 1003' FWL 638776X At proposed prod. Zone 44268714 -109-374714		10. Field and Pool, or Exploratory Natural Buttes
11. Sec., T., R., M., or Blk, and Survey or Area SEC 6-T10S-R23E		11. Sec., T., R., M., or Blk, and Survey or Area
14. Distance in miles and direction from nearest town or post office* 22.9 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1003'		13. State UT
16. No. of Acres in lease 516.8		17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		20. BLM/BIA Bond No. on file CO-1203
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5090.3' GL		22. Approximate date work will start* UPON APPROVAL
23. Estimated duration TO BE DETERMINED		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office. | 6. Such other site specific information and/or plans as may be required by the authorized office. |

25. Signature 	Name (Printed/Typed) DEBRA DOMENICI	Date 11/11/2005
Title SR ADMINISTRATIVE ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-26-06
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

NOV 30 2005

DIV. OF OIL, GAS & MINING

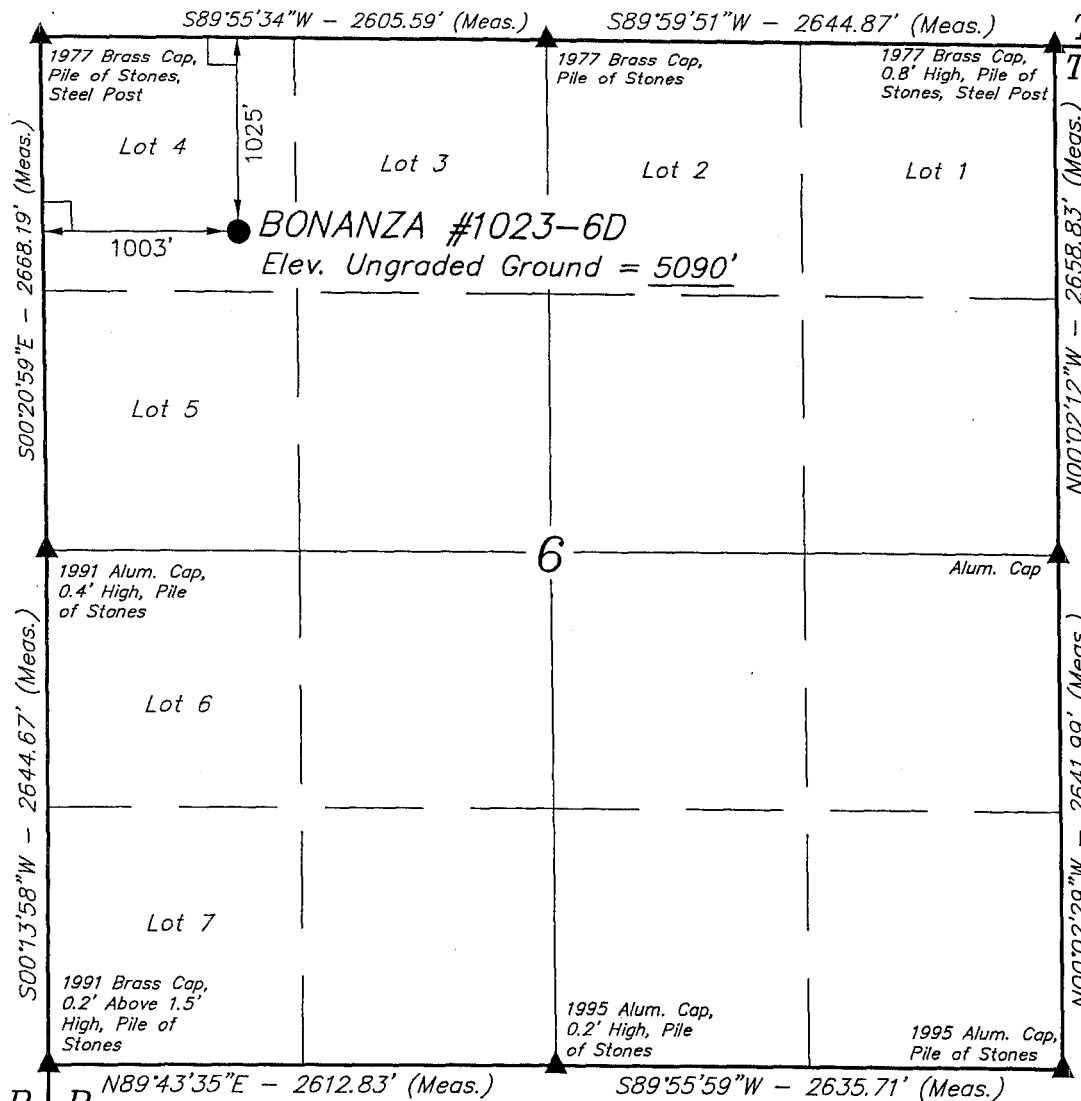
T10S, R23E, S.L.B.&M.

WESTPORT OIL AND GAS COMPANY, L.P.

Well location, BONANZA #1023-6D, located as shown in the NW 1/4 NW 1/4 (LOT 4) of Section 6, T10S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



R
22
E

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

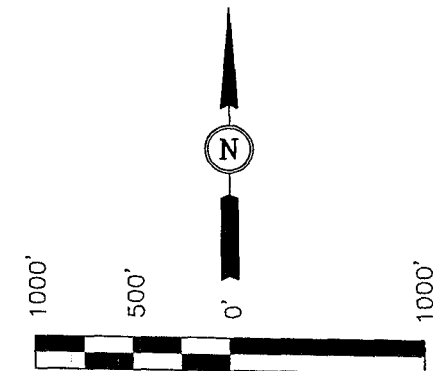
LATITUDE = 39°58'56.72" (39.982422)

LONGITUDE = 109°22'30.94" (109.375261)

(NAD 27)

LATITUDE = 39°58'56.84" (39.982456)

LONGITUDE = 109°22'28.49" (109.374581)



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. King

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 11-3-05 K.G.
Revised: 10-14-05 K.G.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-07-05	DATE DRAWN: 08-11-05
PARTY D.K. B.W. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE WESTPORT OIL AND GAS COMPANY, L.P.	

**BONANZA 1023-6D
NWNW SEC 6-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38419**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	0- Surface
Green River	1450'
Wasatch	4325'
Mesaverde	6600'
TD	8550'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	1450'
Gas	Wasatch	4325'
Gas	Mesaverde	6600'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please refer to the attached Drilling Program.

4. Proposed Casing & Cementing Program:

Please refer to the attached Drilling Program.

5. Drilling Fluids Program:

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8550' TD, approximately equals 5301 psi (calculated at 0.62 psi/foot).

Maximum anticipated surface pressure equals approximately 3420 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

Drilling is planned to commence immediately upon approval of this application.

9. **Variances:**

Please refer to the attached Drilling Program.

10. **Other Information:**

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

COMPANY NAME Westport Oil and Gas Co., L.P. DATE September 8, 2005
WELL NAME BONANZA 1023-6D TD 8,550' MD/TVD
FIELD Natural Buttes COUNTY Uintah STATE Utah ELEVATION 5,090' GL KB 5,105'
SURFACE LOCATION NWNW SECTION 6-T10S-R23E 1025' FNL 1003' FWL BHL Straight Hole
Latitude: 39.982422 Longitude: 109.375261
OBJECTIVE ZONE(S) Wasatch/Mesaverde
ADDITIONAL INFO Regulatory Agencies: UDOGM (surface/minerals), BLM, Tri-County Health Dept.

GEOLOGICAL			MECHANICAL		
LOGS	FORMATION	DEPTH	HOLE SIZE	CASING SIZE	MUD WEIGHT
		40'		14"	
			12-1/4"	9-5/8", 32.3#, H-40, STC	Air mist
Catch water sample, if possible, from 0 to 4,325'					
	Green River @ 1,450 Preset f/ GL @ 2000 MD				
Mud logging program TBD Open hole logging program f/ TD - surf csg					
	Wasatch @ 4,325'		7-7/8"	4-1/2", 11.6#, M80, I80 or equivalent LTC csg	Air Mist/Polymer Aerated Water/Brine 8.3-10.8 ppg
	Mverde @ 6,600'				
	TD @ 8,550'				Max anticipated Mud required 10.8 ppg

Westport Oil and Gas Company, L.P.

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'						
						2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.78*****	1.58	4.49
						7780	6350	201000
PRODUCTION	4-1/2"	0 to 8550	11.60	M-80 or I-80	LTC	2.66	1.32	2.32

1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)

2) MASP (Prod Casing) = Pore Pressure at TD - (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.8 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2921 psi

***** Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	LEAD	500	Premium cmt + 2% CaCl + .25 pps flocele	215	60%	15.60	1.18
Option 1	TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt + 2% CaCl + .25 pps flocele	50		15.60	1.18
	TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE			NOTE: If well will circulate water to surface, option 2 will be utilized				
Option 2	LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite + .25 pps Flocele + 3% salt BWOC	170	35%	11.00	3.82
	TAIL	500	Premium cmt + 2% CaCl + .25 pps flocele	180	35%	15.60	1.18
	TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION	LEAD	3,820'	Premium Lite II + 3% KCl + 0.25 pps celloflake + 5 pps gilsonite + 10% gel + 0.5% extender	400	60%	11.00	3.38
	TAIL	4,730'	50/50 Poz/G + 10% salt + 2% gel	1320	60%	14.30	1.31

*Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

*Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11" 3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder &

four sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

& lower kelly valves.

Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.

DRILLING ENGINEER:

Brad Laney

DATE:

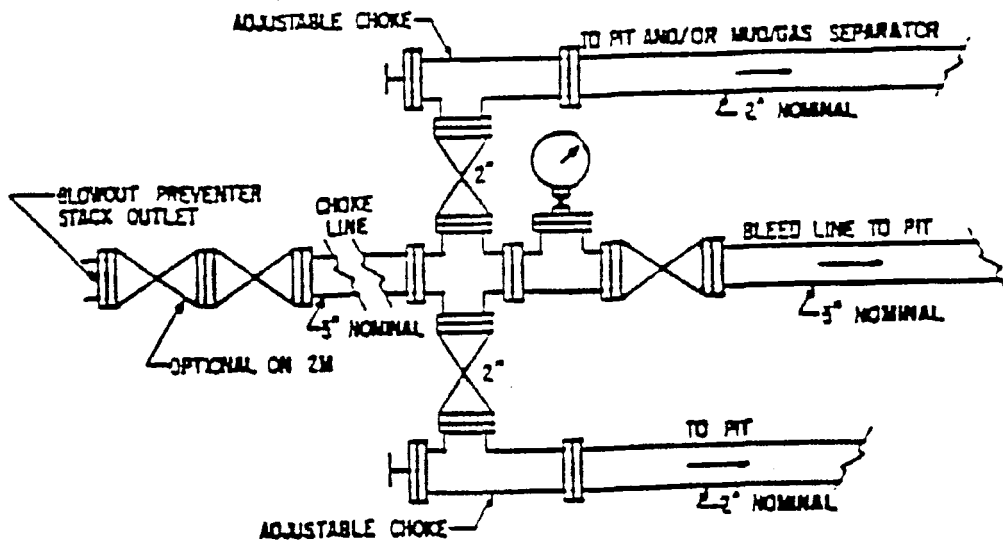
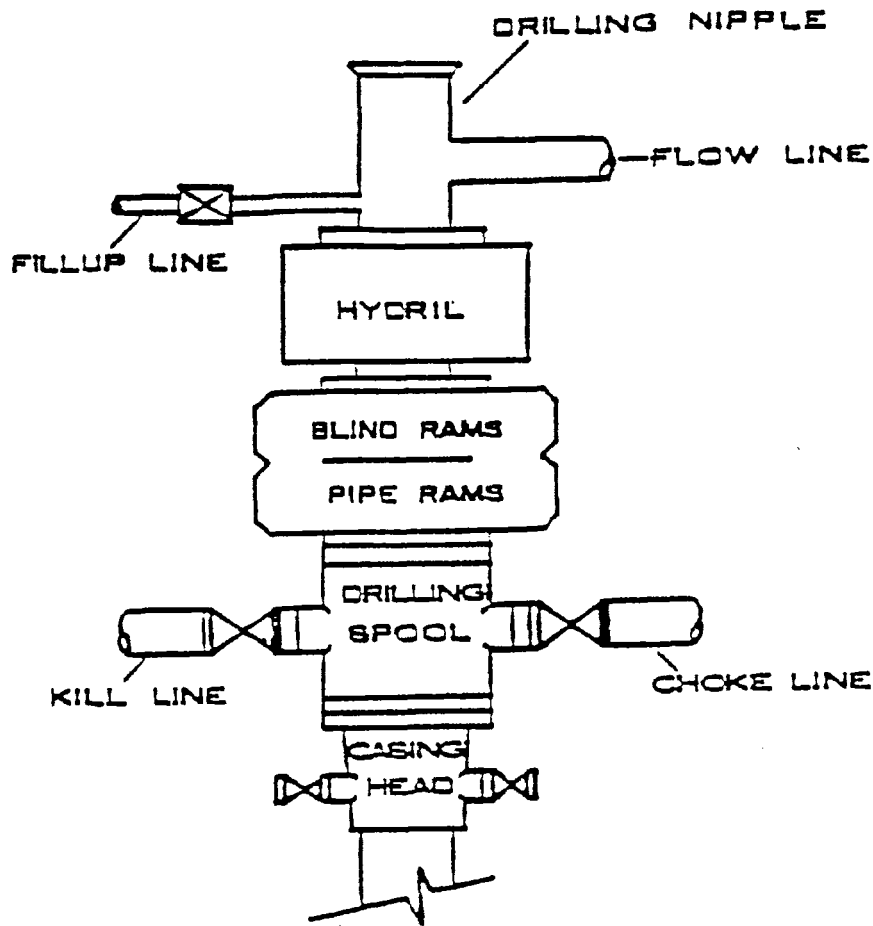
DRILLING SUPERINTENDENT:

Randy Bayne

DATE:

3,000 PSI

EOP STACK



BONANZA 1023-6D
NWNW SEC 6-T10S-R23E
UINTAH COUNTY, UTAH
UTU-38419

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

Directions to the proposed location are attached.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

The proposed access road is approximately 0.1 miles +/- . Refer to Topo Map B.

The access road will be crowned (2 to 3%), ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe and usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free-flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing or shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches, and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells Within a 1-Mile Radius**

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5 Y 6/2) as determined during the on-site inspection.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Refer to Topo Map D for the placement of the proposed pipeline.

Exceptions to Best Management Practices (BMPs) Requested:

Approximately 30' of 4" steel pipeline will be installed on surface within the access corridor for the well location. As a Best Management Practice (BMP), the pipeline would be buried within the access road corridor if possible. The construction of pipelines requires the corridor of 30 feet.

This exception to the BMP should be granted by the BLM Authorized Officer because indurated bedrock, such as sandstone, is at or within 2 feet of the surface and the soil type has a poor history for successful rehabilitation.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec.32, T4S,R3E, Water User Claim #43-8496, Application #53617.

Where available a 2" or 3" poly pipe will be installed with the existing rights-of-way to supply water during drilling and completion operations. There will be no new disturbance needed and the poly line will be removed after completion operations. The fresh water will be supplied from the power plant located within the following Sections 23, 24, 25, 26, 35, & 36, T8S, R23E.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner is to be used as discussed during on-site inspection. It will be a minimum of 20 mil thick and felt, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E. (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring of the pit, the stockpiled topsoil will be spread evenly over the location up to the rig anchor points, the location shall be reshaped to the

original contour to the extent possible, and the location will be reseeded with Crested Wheatgrass using appropriate reclamation methods.

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. Surface Ownership:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, UT 84078
(435) 789-1362

12. Other Information:

A Class III archaeological survey and a paleontological survey have been completed and the reports will be submitted separately.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

Seed Mixture:

The following seed mixture will be used during interim reclamation:

Crested Wheatgrass	6 lbs/acre
Needle and Thread Grass	6 lbs/acre

Operator will contact the BLM for the seed mixture when final reclamation of the location occurs.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici
Associate Environmental Analyst
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435) 781-7060

Randy Bayne
Drilling Manager
Westport O&G Co.
1368 South 1200 East
Vernal, UT 84078
(435)781-7018

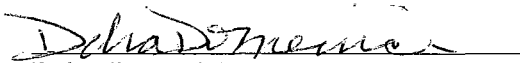
Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under the terms and the conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that the proposed drill site and access route has been inspected and that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.


Debra Domenici

November 11, 2005

Date

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-6D
SECTION 6, T10S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 2.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 300' TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.9 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

BONANZA #1023-6D

LOCATED IN UINTAH COUNTY, UTAH

SECTION 6, T10S, R23E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 09 05
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REVISED: 11-03-05

WESTPORT OIL AND GAS COMPANY, L.P.
BONANZA #1023-6D
PIPELINE ALIGNMENT
LOCATED IN UINTAH COUNTY, UTAH
SECTION 6, T10S, R23E, S.L.B.&M.



PHOTO: VIEW FROM TIE-IN POINT

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -



Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

PIPELINE PHOTOS

11 **03** **05**
MONTH DAY YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: C.P.

REVISED: 00-00-00

LEGEND:

⊙ PROPOSED LOCATION

N

WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6D

SECTION 6, T10S, R23E, S.L.B.&M.

1025' FNL 1003' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

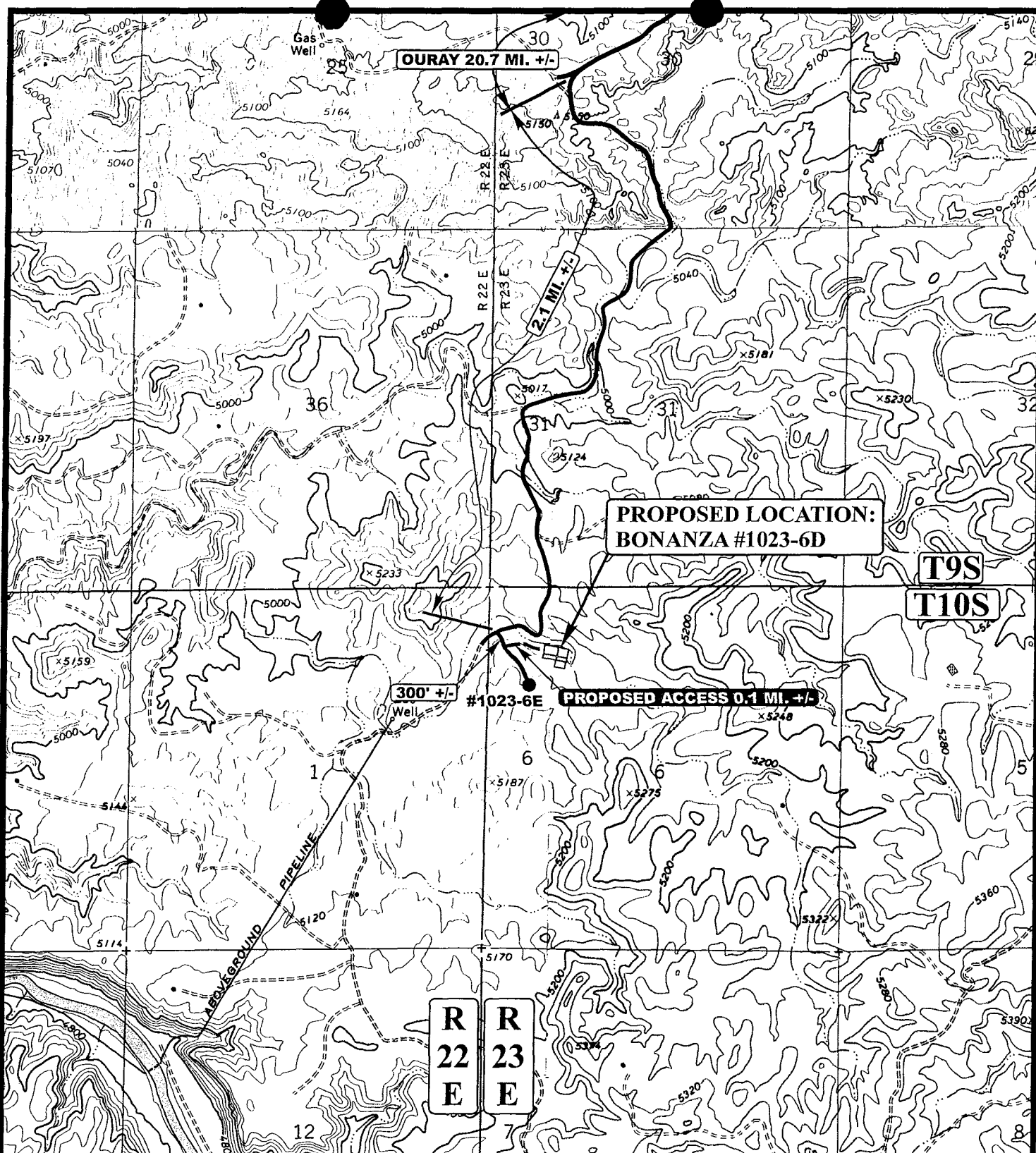


TOPOGRAPHIC
MAP

08	09	05
MONTH	DAY	YEAR

SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 11-03-05
------------------	----------------	-------------------

**A
TOPC**



LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6D

SECTION 6, T10S, R23E, S.L.B.&M.

1025' FNL 1003' FWL



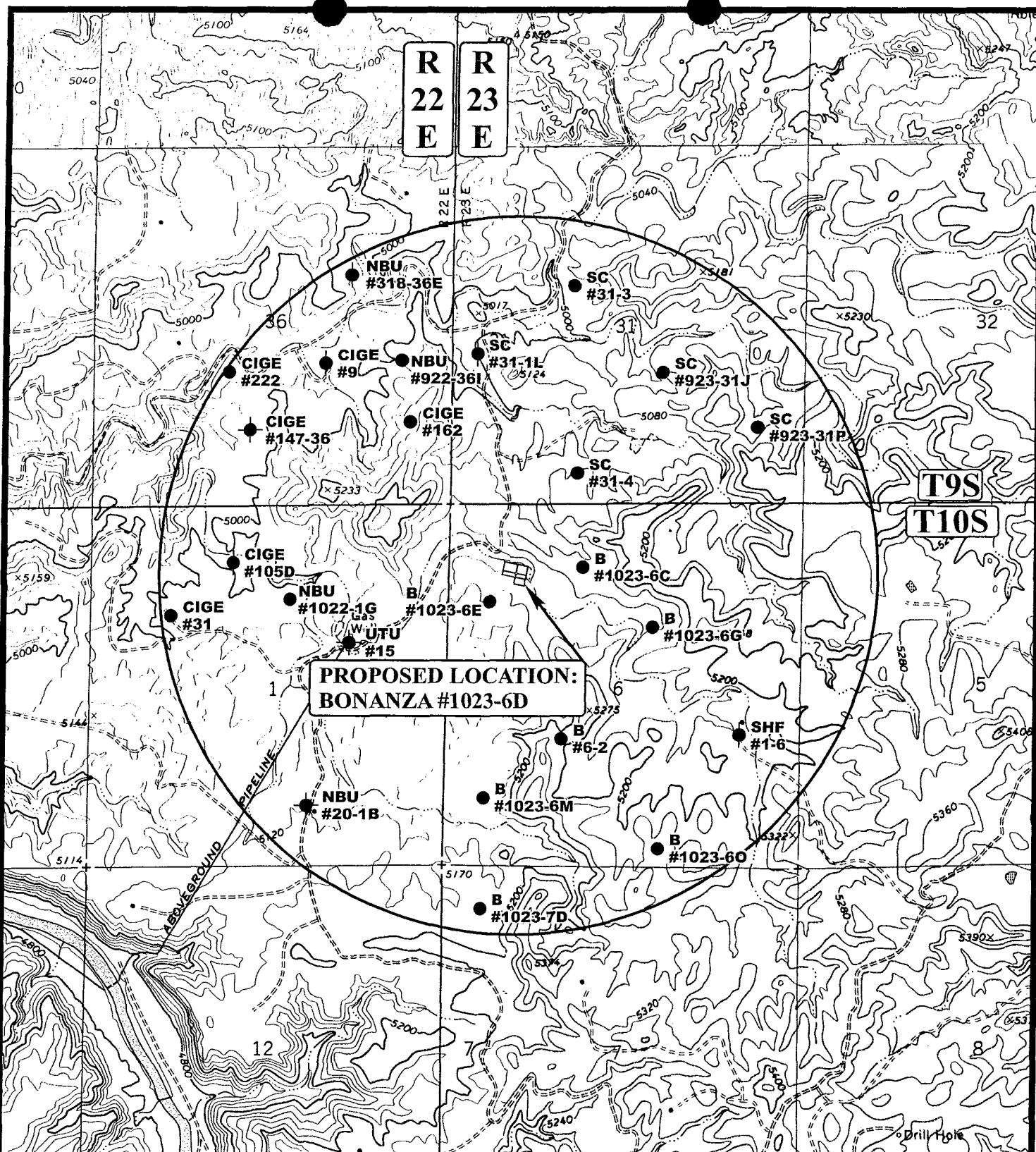
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

08	09	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 11-03-05

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6D
SECTION 6, T10S, R23E, S.L.B.&M.
1025' FNL 1003' FWL



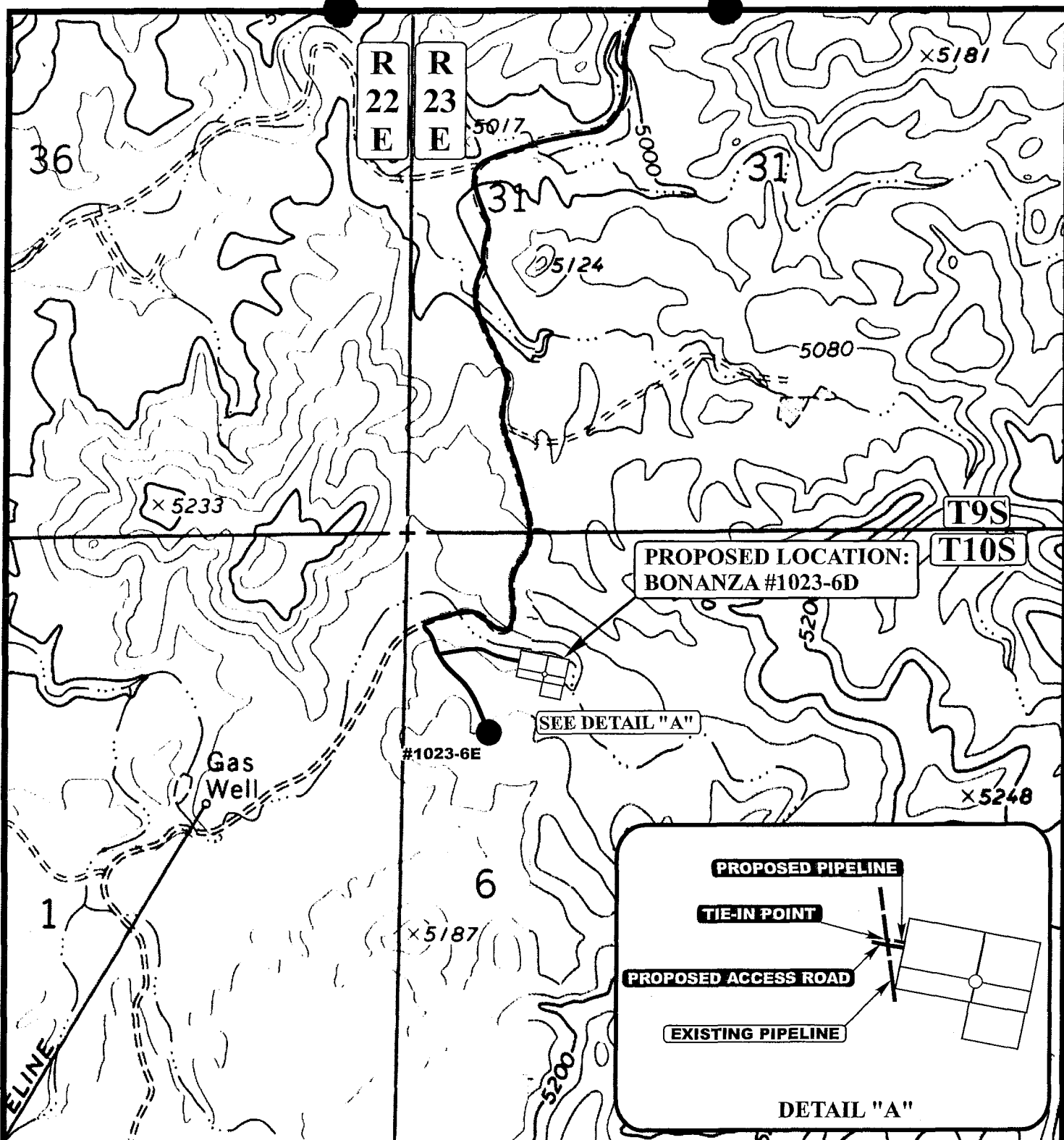
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

08	09	05
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 11-03-05





APPROXIMATE TOTAL PIPELINE DISTANCE = 30' +/-

LEGEND:

PROPOSED ACCESS ROAD
 EXISTING PIPELINE
 PROPOSED PIPELINE



WESTPORT OIL AND GAS COMPANY, L.P.

BONANAZA #1023-6D

SECTION 6, T10S, R23E, S.L.B.&M.

1025' FNL 1003' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

08 09 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 11-03-05

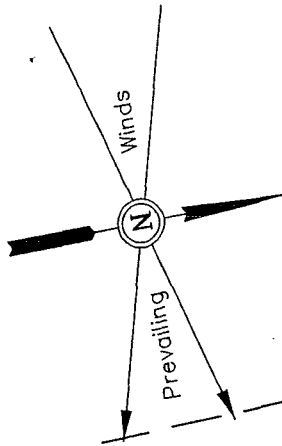


WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR

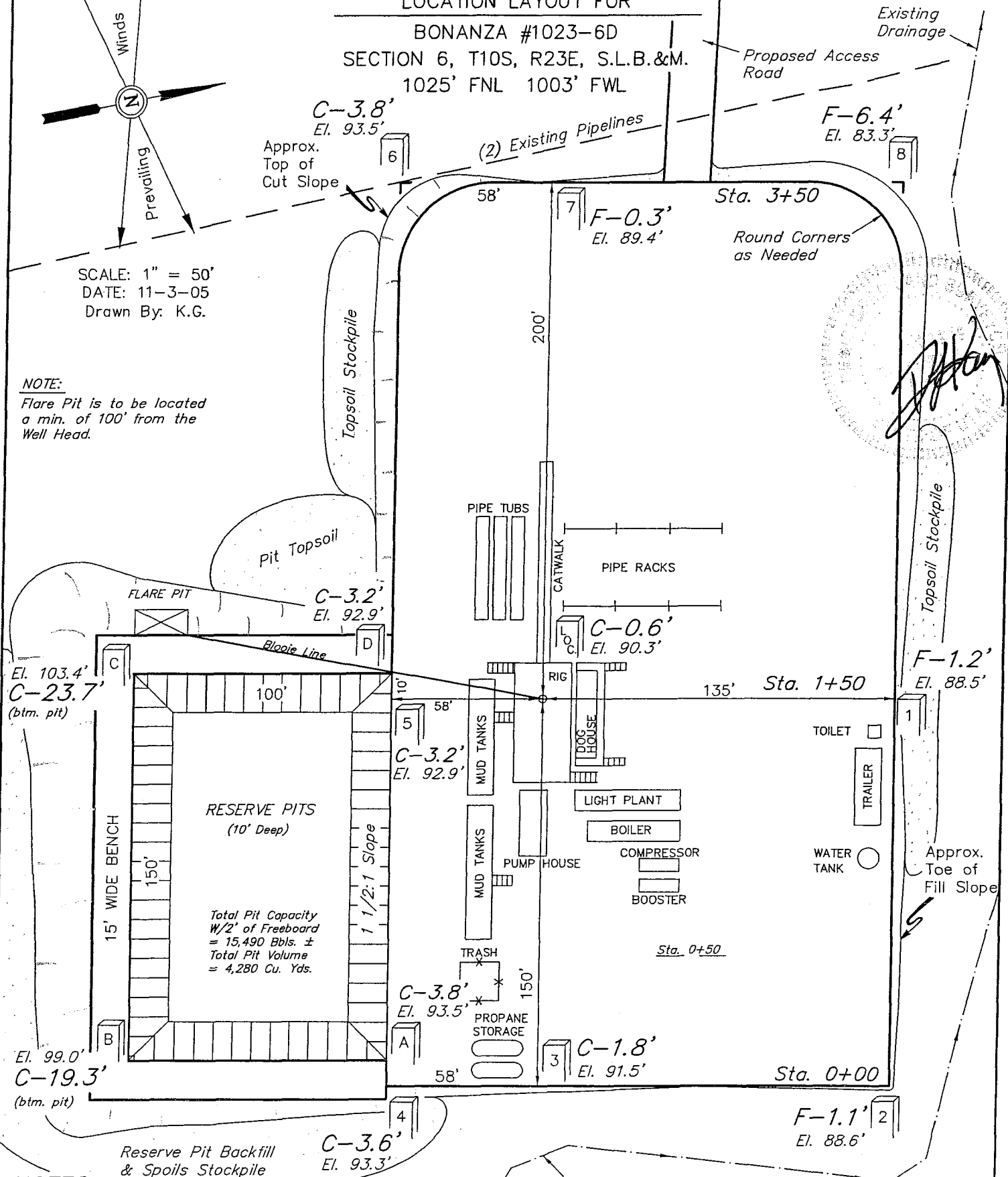
BONANZA #1023-6D
SECTION 6, T10S, R23E, S.L.B.&M.
1025' FNL 1003' FWL



SCALE: 1" = 50'
DATE: 11-3-05
Drawn By: K.G.

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5090.3'
FINISHED GRADE ELEV. AT LOC. STAKE = 5089.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WESTPORT OIL AND GAS COMPANY, L.P.

FIGURE #2

TYPICAL CROSS SECTIONS FOR

BONANZA #1023-6D

SECTION 6, T10S, R23E, S.L.B.&M.

1025' FNL 1003' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 11-3-05
Drawn By: K.G.

Preconstruction
Grade

58'

135'

Finished Grade

CUT

FILL

STA. 3+50

15'

100'

58'

135'

BENCH

Location Stake

CUT

FILL

STA. 1+50

15'

100'

58'

135'

BENCH

CUT

FILL

STA. 0+50

Slope = 1 1/2:1
(Typ.)

173'

135'

CUT

FILL

STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,930 Cu. Yds.
Remaining Location = 13,250 Cu. Yds.

TOTAL CUT = 15,180 CU.YDS.
FILL = 4,280 CU.YDS.

NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

EXCESS MATERIAL = 10,900 Cu. Yds.
Topsoil & Pit Backfill = 4,070 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 6,830 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/30/2005

API NO. ASSIGNED: 43-047-37429

WELL NAME: BONANZA 1023-6D

OPERATOR: Westport O&G (N211 5)

CONTACT: DEBRA DOMENICI

PHONE NUMBER: 435-781-7060

PROPOSED LOCATION:

NWNW 06 100S 230E

SURFACE: 1025 FNL 1003 FWL

BOTTOM: 1025 FNL 1003 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-38419

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSMVD

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.98251

LONGITUDE: -109.3747

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. CO-1203)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-8496)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

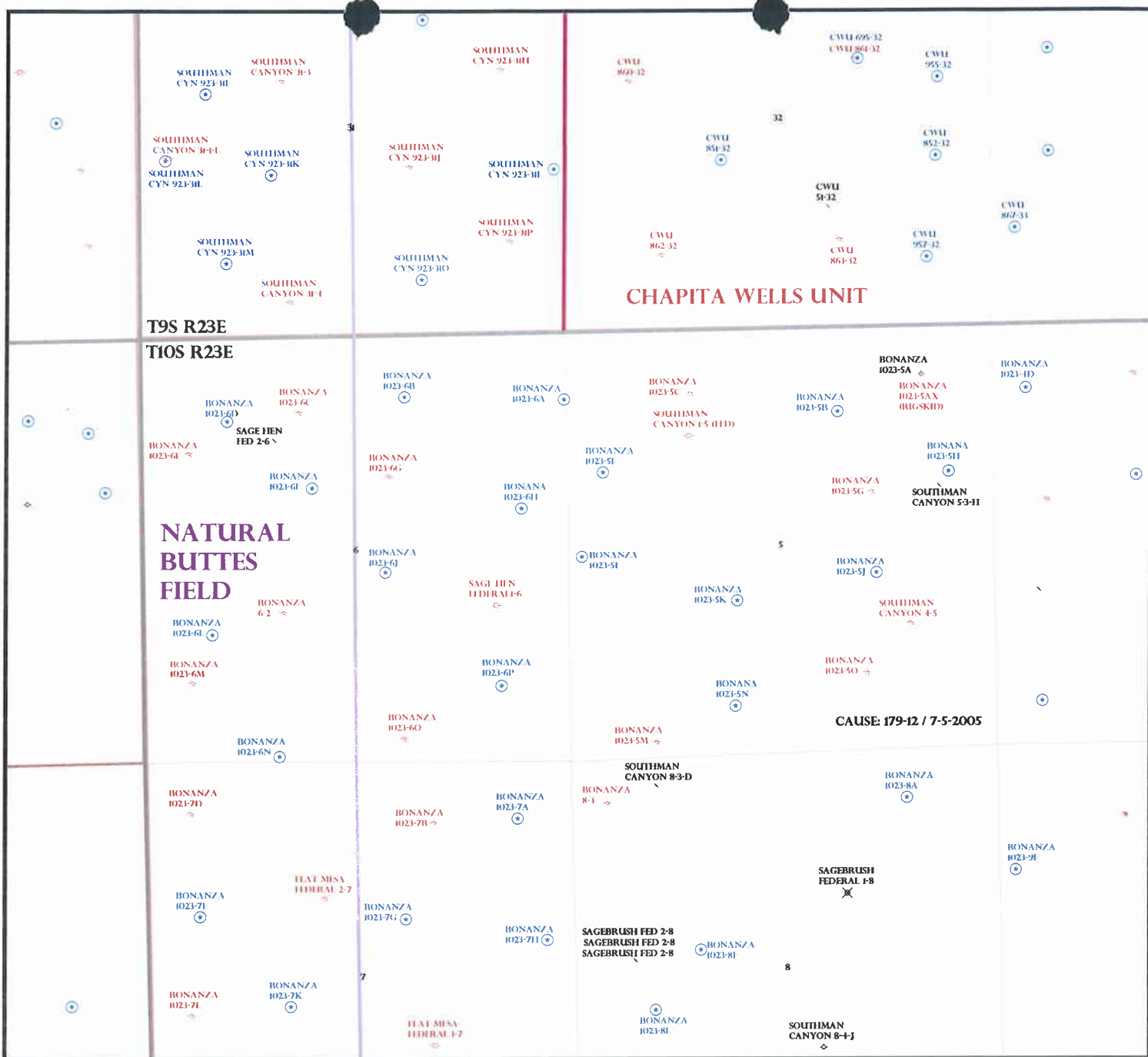
LOCATION AND SITING:

☐ R649-2-3.
Unit _____
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 179-12
Eff Date: 7-5-05
Siting: 460' from ext u b d r g & 920' from other wells.
☐ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1-Federal Approval



OPERATOR: WESTPORT O&G CO (N2115)

SEC: 5,6 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-12 / 7-5-2005

Wells Status

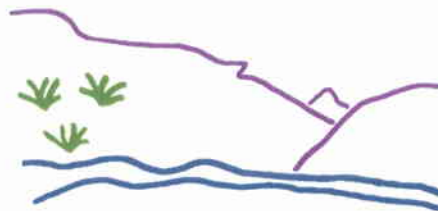
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 1-DECEMBER-2005



KERR-McGEE OIL & GAS ONSHORE LP
1999 BROADWAY, SUITE 3700 • DENVER, COLORADO 80202

PHONE: 303-296-3600
FAX: 303-296-3601

January 23, 2006

Ms. Diana Whitney
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84114-6100

RE: Bonanza 1023-6D
T10S-R23E
Section 6: NWNW (Lot 4)
1,003' FWL, 1,025' FNL
Uintah County, Utah

Dear Ms. Whitney:

Kerr-McGee Oil & Gas Onshore LP, formerly known as Westport Oil and Gas Company, L.P., has submitted a permit to drill the captioned well to test the Wasatch and Mesaverde formations. The well is located at an exception location to State Rule 179-12. The well location is less than 920' from the Bonanza 1023-6E well which is producing from the same pool. Both wells are located within the same W/2 spacing unit and the proximity between wells does not interfere with the correlative rights of the royalty and working interest owners. Kerr-McGee owns 100% of the leasehold within 460 feet of the exception location of the offset lands and has no objection to the exception location.

Kerr-McGee requests your approval of this exception location. If you have any questions or require any additional information, please do not hesitate to call me at 720-264-2618.

Sincerely,

W. Chris Latimer, CPL
Senior Landman

cc: Raleen Weddle

RECEIVED

JAN 25 2006

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 26, 2006

Westport Oil & Gas Company, LP
1368 South 1200 East
Vernal, UT 84078

Re: Bonanza 1023-6D Well, 1025' FNL, 1003' FWL, NW NW, Sec. 6,
T. 10 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-37429.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company, LP
Well Name & Number Bonanza 1023-6D
API Number: 43-047-37429
Lease: UTU-38419
Location: NW NW Sec. 6 T. 10 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):
 N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):
 N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.			Unit:					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet

7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006

8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
 The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005239

APPROVED 5/16/06

Earlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
MAY 10 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Title

ENGINEERING SPECIALIST

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>



IN REPLY REFER TO:

3106

(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

ENV. OF OIL, GAS & MIN. (D)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

435-781-7003

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL 1003' FWL- LOT 4

NWNW, SEC 6-T10S-R23E

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-6D

9. API Well No.

4304737429

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other APD EXTENSION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DOGM
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON JANUARY 26, 2006.

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED

DEC 26 2006

Date: 12-27-06

By: [Signature]

12-28-06
DIV. OF OIL, GAS & MINING
RM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RAMEY HOOPES

Title

REGULATORY CLERK

Signature

[Signature: Ramey Hoopes]

Date

December 4, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304737429
Well Name: BONANZA 1023-6D
Location: NWNW, SEC 6-T10S-R23E
Company Permit Issued to: KERR MCGEE OIL AND GAS ONSHORE LP
Date Original Permit Issued: 1/26/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

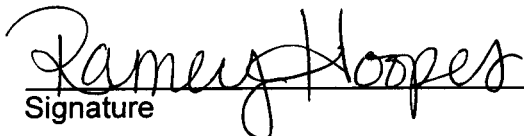
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

12/4/2006

Date

Title: REGULATORY CLERK

Representing: Kerr McGee Oil and Gas Onshore LP

RECEIVED

DEC 26 2006

DIV. OF OIL, GAS & MIN.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR MCGEE OIL AND GAS ONSHORE LP

3a. Address

1099 18th, ste 1200, Denver, CO 80202

3b. Phone No. (include area code)

720-929-6666

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL 1003' FWL- LOT 4
NWNW, SEC 6-T10S-R23E

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-6D

9. API Well No.

4304737429

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other APD EXTENSION
DOGM

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR A ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED, STILL PENDING BLM APPROVAL. THE ORIGINAL APD WAS APPROVED BY THE DIVISION OF OIL, GAS AND MINING ON JANUARY 26, 2006.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 1-29-2008

Initials: KS

Date: 01-28-2008

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RALEEN WHITE

Title

SR. REGULATORY ANALYST

Signature

Date

January 11, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JAN 28 2008

DIVISION OF OIL, GAS & MINING

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-37429
Well Name: BONANZA 1023-6D
Location: NWNW, 1025' FNL, 1003' FWL LOT 4, SEC. 6, T10S
Company Permit Issued to: KERR-MCGEE OIL & GAS ONSHORE LP
Date Original Permit Issued: 1/26/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

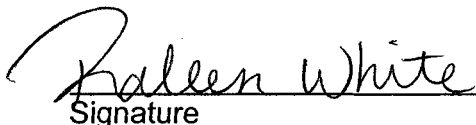
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

1/11/2008
Date

Title: SR. REGULATORY ANALYST

Representing: KERR-MCGEE OIL & GAS ONSHORE LP

RECEIVED

JAN 28 2008

DIV. OF OIL, GAS & MINING

RECEIVED

Form 3160-3
(August 1999)

NOV 29 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
BLM VERNAL, UTAH

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER			5. Lease Serial No. UTU-38419	
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name	
2. Name of Operator KERR MCGEE OIL AND GAS ONSHORE LP			7. If Unit or CA Agreement, Name and No.	
3A. Address 1368 SOUTH 1200 EAST, VERNAL, UTAH 84078		3b. Phone No. (include area code) (435) 781-7003		8. Lease Name and Well No. BONANZA 1023-6D
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW LOT 4 1025' FNL 1003' FWL At proposed prod. Zone			9. API Well No. 43-047-37429	
14. Distance in miles and direction from nearest town or post office* 22.9 MILES SOUTHEAST OF OURAY, UTAH			10. Field and Pool, or Exploratory Natural Buttes	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1003'			11. Sec., T., R., M., or Blk, and Survey or Area SEC 6-T10S-R23E	
16. No. of Acres in lease 516.8		17. Spacing Unit dedicated to this well 40		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. REFER TO TOPO C		20. BLM/BIA Bond No. on file CO 1203 WYB000291		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5090.3' GL		22. Approximate date work will start* UPON APPROVAL		23. Estimated duration TO BE DETERMINED

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

Signature <i>Ramey Hoopes</i>	Name (Printed/Typed) RAMEY HOOPES	Date 4/27/2006
----------------------------------	--------------------------------------	-------------------

REGULATORY CLERK		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) Judy Kenizka	Date 7-3-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUL 16 2008

NOTICE OF APPROVAL

DIV. OF OIL, GAS & MINING

UDOGM

NOS 08/31/2005

06GXJ 0221A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Kerr-McGee Oil & Gas Onshore LP
Well No: Bonanza 1023-6D
API No: 43-047-37429

Location: NWNW Lot 4 Sec 6, T10S, R23E
Lease No: UTU-38419
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- During operations, if any vertebrate paleontological resources are discovered, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- In order to protect important seasonal wildlife habitat, exploration, drilling, and other development activity will be allowed only during the period from July 20 to May 15. This limitation does not apply to maintenance and operation of producing wells. Exceptions to this limitation in any year may be specifically authorized in writing by the District Engineer, Geological Survey, with the concurrence of the District Manager, Bureau of Land Management.
- All archaeological sites will be avoided.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- **5M BOPE** shall be installed and tested and **not 3M BOPE** as stated in the APD.
- A surface casing shoe integrity test shall be performed.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A CBL shall be run from TD to the surface casing shoe and a field copy shall be submitted to the BLM Vernal Field Office.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR McGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: 1368 SOUTH 1200 EAST
city VERNAL
state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304737429	BONANZA 1023-6D		NWNW	6	10S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<u>A</u>	99999	<u>17020</u>	8/12/2008		<u>8/14/08</u>		
Comments: MIRU PETE MARTIN BUCKET RIG. <u>W57MVD</u> SPUD WELL LOCATION ON 08/12/2008 AT 1000 HRS.							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

AUG 13 2008

SHEILA UPCHEGO

Name (Please Print)

Signature

REGULATORY ANALYST

Title

8/13/2008

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NW LOT 4, SEC. 6, T10S, R23E 1025'FNL, 1003'FWL

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-6D

9. API Well No.

4304737429

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 08/12/2008 AT 1000 HRS.

RECEIVED

AUG 19 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Date

August 13, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NW LOT 4, SEC. 6, T10S, R23E 1025'FNL, 1003'FWL

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-6D

9. API Well No.

4304737429

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SET SURFACE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PROPETRO AIR RIG ON 08/14/2008. DRILLED 12 1/4" SURFACE HOLE TO 2100'. RAN 9 5/8" 36# J-55 SURFACE CSG. CMT W/225 SX PREM CLASS G @15.8 PPG 1.15 YIELD. NO RETURNS TO PIT 400 PSI. TOP OUT W/100 SX PREM CLASS G @15.8 PPG 1.15 YIELD DOWN BACKSIDE. 2ND TOP OUT W/125 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE 3RD TOP OUT W/225 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE. 4TH TOP OUT W/225 SX PREM CLASS G @15.8 PPG 1.15 YIELD. DOWN BACKSIDE GOOD CMT TO SURFACE HOLE STAYED FULL. WORT

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Date

August 18, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

AUG 20 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

BONANZA 1023-6D

9. API Well No.

4304737429

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW/NW LOT 4, SEC. 6, T10S, R23E 1025'FNL, 1003'FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other FINAL DRILLING OPERATIONS
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 2100' TO 8520' ON 09/06/2008. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/393 SX PREM LITE II @11.5 PPG 3.38 YIELD. TAILED CMT W/1228 SX 50/50 POZ @ 14.3 PPG 1.31 YIELD. CLEAN LINES DROP PLUG PUMP 131.4 BBLS OF CLAY TREAT H2O RETURNED W/30 BBLS OF LEAD CMT TO RESERVE PLUG BUMPED HELD 3155 PSI ON PLUG FOR 1 MIN FLOAT HELD. LAND CSG FLUSH STACK AND FLOW LINE LAY DOWN LANDING JT DROP 1 GAL OF CHLORINE TABS NIPPLE DOWN CLEAN PITS.

RELEASED PIONEER RIG 68 ON 09/07/2008 AT 1500 HRS.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

REGULATORY ANALYST

Signature

Date

September 8, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

SEP 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

UTU-38419

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bonanza 1023-6D

9. API Well No.

4304737429

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1025' FNL 1003' FWL- Lot 4

NWNW, SEC.6, T10S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PRODUCTION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	START-UP
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 10/2/2008 AT 10:15 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

SHEILA UPCHEGO

Title

SENIOR LAND ADMIN SPECIALIST

Signature

Date

October 2, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 08 2008

DIV. OF OIL, GAS & MINING

Wins No.: 95568

BONANZA 1023-6D

Well Operations Summary Long

Operator KERR MCGEE OIL & GAS ONSHORE LP	FIELD NAME BONANZA	SPUD DATE 08/12/2008	GL 5,112	KB 5130	ROUTE
API 4304737429	STATE UTAH	COUNTY UINTAH	DIVISION ROCKIES		
Long/Lat.: 39.98474 / -109.37739	Q-Q/Sect/Town/Range: NWNW / 6 / 10S / 23E			Footages:	178.00' FNL 410.00' FWL

Wellbore: BONANZA 1023-6D

MTD 8,520	TVD 8,510	PBMD 8,477	PBTVD
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EVENT INFORMATION:	EVENT ACTIVITY: DRILLING	START DATE: 8/12/2008	AFE NO.: 2021898
	OBJECTIVE: DEVELOPMENT	END DATE: 9/7/2008	
	OBJECTIVE 2: VERTICAL WELL	DATE WELL STARTED PROD.: 8/12/2008	
	REASON: DRILL PROD HOLE	Event End Status: COMPLETE	

RIG OPERATIONS:	Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling	Rig Release	Rig Off Location
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PETE MARTIN DRILLING / UI	08/12/2008	08/12/2008	08/12/2008	08/12/2008	08/12/2008	08/12/2008	08/12/2008
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Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
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8/12/2008	SUPERVISOR: LEW WELDON						
	10:00 - 19:00	9.00	DRLCON	02		P	MOVE IN AND RIG UP BUCKET RIG SPUD WELL @ 1000 HR 8/12/08 DRILL AND SET 40' CONDUCTOR DRILL RODENT HOLES FOR RIG 68 BLM AND STATE NOTIFIED OF SPUD

8/14/2008	SUPERVISOR: LEW WELDON						
	4:00 - 12:00	8.00	DRLSUR	02		P	MOVE IN AND RIG UP AIR RIG SPUD WELL @ 0400 HR 8/14/08 DA AT REPORT TIME 840'

	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1140'
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8/15/2008	SUPERVISOR: LEW WELDON						
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD NO WATER 1470'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD HIT TRONA WATER @ 1500' CIRCULATING WITH SKID PUMP WELL CIRCULATING TO PIT 1690'

8/16/2008	SUPERVISOR: LEW WELDON						
	0:00 - 12:00	12.00	DRLSUR	02		P	RIG DRILLING AHEAD CIRCULATING WITH SKID PUMP WELL CIRCULATING TO PIT 1910'
	12:00 - 0:00	12.00	DRLSUR	02		P	RIG T/D @ 2100' CONDITION HOLE @ REPORT TIME

8/17/2008	SUPERVISOR: LEW WELDON						
	0:00 - 5:00	5.00	DRLSUR	05		P	TRIP DP OUT OF HOLE HAD TO PUMP OUT 12 JNTS
	5:00 - 10:00	5.00	DRLSUR	11		P	RUN 9 5/8 CSG WAS UNABLE TO GET LAST TWO JNTS DOWN RIG UP TO CIRCULATE PIPE DOWN

10:00 - 15:00	5.00	DRLSUR	11	P	CIRCULATE PIPE DOWN NO RETURNS WAS UNABLE TO LAND LAST JNT CUT OFF CSG AND WELD COLLAR BACK ON LAND CSG @ 2032' RIG DOWN AIR RIG AND RIG UP CEMENTERS
15:00 - 16:00	1.00	DRLSUR	15	P	CEMENT 1ST STAGE WITH 225 SKS @ 15.8# 1.15 5.0 GAL/SK NO RETURNS TO PIT 400 PSI
16:00 - 16:30	0.50	DRLSUR	15	P	1ST TOP JOB 100 SKS DOWN BS WOC
16:30 - 18:30	2.00	DRLSUR	15	P	2ND TOP JOB 125 SKS DOWN BS WOC
18:30 - 20:30	2.00	DRLSUR	15	P	3RD TOP JOB 225 SKS DOWN BS WOC
20:30 - 23:30	3.00	DRLSUR	15	P	4TH TOP JOB 225 SKS DOWN BS GOOD CMT TO SURFACE AND STAYED AT SURFACE
23:30 - 23:30	0.00	DRLSUR			NO VISIBLE LEAKS PIT HAD 2 FEET IN IT WORT

8/26/2008 SUPERVISOR: LEW WELDON
19:00 - 0:00 5.00 DRLPRO 01 E P RTRT TO MOVE TO BONANZA 1023-6D

8/27/2008 SUPERVISOR: TIM OXNER
0:00 - 7:00 7.00 DRLPRO 01 E P RIGGING DOWN TO MOVE TO BONANZA 1023-6D
7:00 - 15:30 8.50 DRLPRO 01 A P MOVE RIG
15:30 - 0:00 8.50 DRLPRO 01 B P RIGGING UP

8/28/2008 SUPERVISOR: TIM OXNER
0:00 - 4:30 4.50 DRLPRO 01 B P RIGGING UP.100% RIGGED UP @ 04:30
4:30 - 11:00 6.50 DRLPRO 13 A P NIPPLE UP BOP,CHOKE LINES,ETC. FUNCTION TEST BOP.
11:00 - 17:30 6.50 DRLPRO 13 C P TEST PIPE & BLIND RAMS,CHOKE VALVES & ALL FLOOR RELATED VALVES 250 PSI - 5000 PSI. TEST ANNULAR 250 PSI - 2500 PSI, TEST CSG TO 1500 PSI & HOLD 30 MINUTES. INSTALL WEAR BUSHING.
17:30 - 21:30 4.00 DRLPRO 05 A P HELD SAFETY MEETING W/ CALIBER & RIG UP EQUIPMENT. PICK UP BHA & 42 JTS DP TO 1874.79' RIG DOWN CALIBER
21:30 - 22:30 1.00 DRLPRO 06 D P SLIP & CUT DRLG LINE
22:30 - 23:30 1.00 DRLPRO 06 A P PRE SPUD RIG SERVICE & INSPECTION

22:30 - 23:30 1.00 DRLPRO 06 A P PRE SPUD RIG SERVICE & INSPECTION

23:30 - 0:00 0.50 DRLPRO 02 F P DRILL CMT & FLOAT EQUIPMENT.

8/29/2008

SUPERVISOR: TIM OXNER

0:00 - 1:30 1.50 DRLPRO 02 F P DRILL FLOAT EQUIPMENT & 45' PREDRILLED HOLE TO 2047' 1916' CMT TOP, 1957' FLOAT TOP, 2002' SHOE TOP. SPUD @ 01:30 08/29/2008

1:30 - 2:00 0.50 DRLPRO 02 B P DRILL F/ 2047' - 2106'. 59' TOTAL @ 118' HR

2:00 - 2:30 0.50 DRLPRO 09 A P SURVEY @ 2031' 1.90 DEG

2:30 - 15:30 13.00 DRLPRO 02 B P DRILL F/ 2106' - 3129'. 1023' TOTAL @ 78.6' HR

15:30 - 16:00 0.50 DRLPRO 09 A P SURVEY @ 3050' 2.39 DEG

16:00 - 17:30 1.50 DRLPRO 02 B P DRILL F/ 3129' - 3192'. 63' TOTAL @ 42.0' HR

17:30 - 18:00 0.50 DRLPRO 06 A P RIG SERVICE

18:00 - 0:00 6.00 DRLPRO 02 B P DRILL F/ 3129' - 3616'. 487' TOTAL @ 81.1' HR, SWEEPING HOLE.

8/30/2008

SUPERVISOR: TIM OXNER

0:00 - 9:00 9.00 DRLPRO 02 B P DRILL F/ 3616' - 4141'. 524' TOTAL @ 58.2' HR

9:00 - 9:30 0.50 DRLPRO 09 A P SURVEY @ 4062' 2.52 DEG

9:30 - 15:30 6.00 DRLPRO 02 B P DRILL F/ 4141' - 4363'. 222' TOTAL @ 37.0' HR

15:30 - 16:00 0.50 DRLPRO 06 A P RIG SERVICE

16:00 - 0:00 8.00 DRLPRO 02 B P DRILL F/ 4363' - 4638'. 275' TOTAL @ 34.3' HR. 34 VIS 9.7 MW

8/31/2008

SUPERVISOR: TIM OXNER

0:00 - 14:30 14.50 DRLPRO 02 B P DRILL F/ 4638' - 5090'. 452' TOTAL @ 31.1' HR 35 VIS / 9.9 MW

14:30 - 15:30 1.00 DRLPRO 04 C P CIRCULATE F/ BIT TRIP. MIX & PUMP PILL. DROP SURVEY

15:30 - 18:30 3.00 DRLPRO 05 A P TOOH F/ BIT # 2. SURVEY @ 5015' 3.90 DEG

18:30 - 22:00	3.50	DRLPRO	05	A	P	SWITCH BITS, & TIH W/ BIT # 2, DROP BIT
22:00 - 22:30	0.50	DRLPRO	03	E	P	WASH & REAM 32' TO BOTTOM.NO FILL
22:30 - 0:00	1.50	DRLPRO	02	B	P	DRILL F/ 5090' - 5143'. 53' TOTAL @ 35.3' HR. 32 VIS / 9.9 MW

9/1/2008 SUPERVISOR: TIM OXNER

0:00 - 12:00	12.00	DRLPRO	02	B	P	DRILL F/ 5143' - 5406. 263' TOTAL @ 21.9' HR
12:00 - 12:30	0.50	DRLPRO	09	A	P	SURVEY @ 5327' 2.91 DEG
12:30 - 13:30	1.00	DRLPRO	04	A	P	CIRC F/ BIT TRIP
13:30 - 17:00	3.50	DRLPRO	05	A	P	TOOH F/ BIT # 3
17:00 - 20:30	3.50	DRLPRO	05	A	P	SWITCH BITS & TIH W/ BIT # 3
20:30 - 0:00	3.50	DRLPRO	02	B	P	DRILL F/ 5406' - 5551'. 145' TOTAL @ 41.4' HR 34 VIS / 10.7 MW. 12K BT/WT FOR DEVIATION.

9/2/2008 SUPERVISOR: TIM OXNER/JAMES GOBER

0:00 - 2:00	2.00	DRLPRO	02	B	P	DRILL F/ 5551' - 5660'. 109' TOTAL @ 54.5' HR
2:00 - 2:30	0.50	DRLPRO	09	A	P	SURVEY @ 5585' 3.14 DEG
2:30 - 9:00	6.50	DRLPRO	02	B	P	DRILL F/ 5660' - 5913'. 253' TOTAL @ 38.9' HR
9:00 - 9:30	0.50	DRLPRO	09	A	P	SURVEY @ 5838' 4.28 DEG
9:30 - 14:30	5.00	DRLPRO	02	B	P	DRILL F/ 5913' - 6007' (94', 19'/HR) MUD WT 10.8 VIS 35 (DRILLING W/ REDUCE WT ON BIT AND INCREASED ROT.)
14:30 - 15:00	0.50	DRLPRO	06	A	P	RIG SERVICE.
15:00 - 20:00	5.00	DRLPRO	02	B	P	DRILL F/ 6007' TO 6134' (127.25'/HR) MUD WT 10.8+ VIS 36 (DRILLING 10 TO 12K ON BIT, 60+ ROT. DIFF PSI > 75.
20:00 - 20:30	0.50	DRLPRO	09	A	P	SURVEY @6059' = 4.47 DEGREES.
20:30 - 0:00	3.50	DRLPRO	02	B	P	DRILL F/ 6134' TO 6220' (86', 24'/HR) MUD WT 10.8+ VIS VIS 36 (DRILLING W/ REDUCED WOB AND INCREASED ROT.)

	20:30 - 0:00	3.50	DRLPRO	02	B	P	DRILL F/ 6134' TO 6220' (86', 24'/HR) MUD WT 10.8+ VIS VIS 36 (DRILLING W/ REDUCED WOB AND INCREASED ROT.)
9/3/2008	SUPERVISOR: JAMES GOBER						
	0:00 - 5:00	5.00	DRLPRO	02	B	P	DRILL F/ 6220' TO 6324' (104', 21'/HR) MUD WT 10.8 VIS 36.
	5:00 - 5:30	0.50	DRLPRO	09	A	P	SURVEY 6249' = 3.99 DEGREES.
	5:30 - 14:30	9.00	DRLPRO	02	B	P	DRILL F/ 6324' TO 6576' (252', 28'/HR) WOB 15K ROT 60. MUD WT 10.9 VIS 36
	14:30 - 15:00	0.50	DRLPRO	06	A	P	RIG SERVICE, FUNCTION BOP'S.
	15:00 - 15:30	0.50	DRLPRO	09	A	P	SURVEY 6507' = 3.34 DEGREES.
	15:30 - 23:30	8.00	DRLPRO	02	B	P	DRILL F/ 6576' TO 6861' (285', 35'/HR) WOB 17K ROT 60+ MUD WT 11 VIS 37
	23:30 - 0:00	0.50	DRLPRO	09	A	P	SURVEY 6786' = 2.95 DEGREES.
9/4/2008	SUPERVISOR: JAMES GOBER						
	0:00 - 12:00	12.00	DRLPRO	02	B	P	DRILL F/ 6861' TO 7304' (443', 37'/HR) MUD WT 11.1 VIS 38
	12:00 - 12:30	0.50	DRLPRO	06	A	P	RIG SERVICE.
	12:30 - 23:00	10.50	DRLPRO	02	B	P	DRILL F/ 7304' TO 7620' (316',30'/HR) MUD WT 11.3 VIS 38
	23:00 - 0:00	1.00	DRLPRO	04	C	P	MIX AND PUMP DRY JOB TO TFNB, DROP SURVEY.
9/5/2008	SUPERVISOR: JAMES GOBER						
	0:00 - 4:30	4.50	DRLPRO	05	A	P	TRIP FOR NEW BIT, TRIP OUT OF HOLE, NO TIGHT HOLE, RECOVER SURVEY 7545' = 2.21 DEGREES, LD MOTOR AND BIT,
	4:30 - 8:30	4.00	DRLPRO	05	A	P	MAKE UP NEW MOTOR AND BIT (Q505) TRIP IN HOLE. NO TIGHT HOLE (FILL PIPE 2100', 5500') TRIP TO BOTTOM. NO FILL.
	8:30 - 9:00	0.50	DRLPRO	06	A	P	RIG SERVICE
	9:00 - 0:00	15.00	DRLPRO	02	B	P	DRILL F/ 7620' TO 8348' (728', 48.5'/HR) MUD WT 11.8 VIS 40
9/6/2008	SUPERVISOR: JAMES GOBER						
	0:00 - 3:30	3.50	DRLPRO	02	B	P	DRILL F/ 8348' TO 8520' (172', 49'/HR) MUD WT 12 VIS 40
	3:30 - 4:30	1.00	EVALPR	04	A	P	CIRC BOTTOMS UP, MIX DRY JOB AND PUMP.

3:30 - 4:30	1.00	EVALPR	04	A	P	CIRC BOTTOMS UP, MIX DRY JOB AND PUMP.
4:30 - 5:30	1.00	EVALPR	05	E	P	WIPER RUN TO 7500'. NO TIGHT HOLE. NO FLOW.
5:30 - 8:00	2.50	EVALPR	04	A	P	CIRC AND COND HOLE FOR LOGS. , HOLD SAFETY MEETING W/ LAY DOWN CREW. RIG UP LAYDOWN CREW. MIX AND PUMP DRY JOB. MUD WT 12.1 VIS 40
8:00 - 16:00	8.00	EVALPR	05	A	P	TRIP OUT FOR LOGS, LAYING DOWN DRILL STRING. BREAK KELLY AND REMOVE ROT. RUBBER. LDDC. MUD MOTOR AND BIT. PULL WEAR BUSHING
16:00 - 21:00	5.00	EVALPR	08	A	P	HOLD SAFETY MEETING W/ HALIBURTON LOGGERS AND RIG UP LOGGERS. RUN TRIPLE COMBO FROM 8522'. RIG DOWN LOGGERS. HOLD SAFETY MEETING W/ CSG CREW.
21:00 - 21:30	0.50	CSG	11	A	P	RIG UP CSG CREW.
21:30 - 0:00	2.50	CSG	11	B	P	RUN 4.5" I-80 11.6# @ 4000' (NO TIGHT HOLE AND GOOD DISPLACEMENT. (FILL PIPE @ 1000' AND 3500'.)

9/7/2008

SUPERVISOR: JAMES GOBER

0:00 - 3:00	3.00	CSG	11	B	P	RUN 200 JT 4.5" I-80 11.6# CSG. WILL LAND CSG @ 8520', FLOAT COLLAR @ 8476', TOP OF MARKER JT @ 4157' (20' LONG). (FILL PIPE 5500'). INSTALLED LANDING JT AND RIGGED UP TO CIRC W/ RIG PUMPS.
3:00 - 5:00	2.00	CSG	04	E	P	CIRC. THROUGH CSG. HOLD SAFETY MEETING, RIG DOWN WEATHERFORD TRS. CIRC WHILE WAITING ON BJ TO RIG UP. HOLD SAFETY MEETING W/ BJ SERVICES.
5:00 - 5:30	0.50	CSG	15	A	P	RIG UP CEMENTING HEAD, PRESSURE TEST CEMENTING LINES
5:30 - 9:00	3.50	CSG	15	A	P	CEMENTING, START 20 BBLS OF MUD CLEAN, PUMP 20 BBLS OF 10# SCAVENGER (20 SX), PUMP 197.4 BBLS OF 11.5# LEAD (393 SX), PUMP 286.5 BBLS OF 14.3# TAIL (1228 SX), CLEAN LINES, DROP PLUG, PUMP 131.4 BBLS OF CLAY TREAT H2O. RETURNED W/ 30 BBLS OF LEAD CEMENT TO RESERVE, PLUG BUMPED, HELD 3155 PSI ON PLUG FOR 1 MIN, FLOAT HELD, LAND CSG, (FLUSH STACK, AND FLOW LINE) RIG DOWN BJ SERVICES, LAY DOWN LANDING JT. DROP 1 GAL OF CHLORINE TABS.
9:00 - 15:00	6.00	CSG	11	A	P	NIPPLE DOWN AND CLEAN PITS. (SAVED 800 BBLS OF 12# MUD) RIG RELEASE 09/07/2008 15:00

Wins No.: 95568		BONANZA 1023-6D				API No.: 4304737429	
EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION				START DATE: 9/1/2008	
		OBJECTIVE: CONSTRUCTION				END DATE: 9/1/2008	
		OBJECTIVE 2: ORIGINAL				DATE WELL STARTED PROD.: 8/12/2008	
		REASON: SURFACE FAC				Event End Status: COMPLETE	
RIG OPERATIONS:		Begin Mobilization		Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling Rig Release Rig Off Location
Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
9/1/2008	<u>SUPERVISOR:</u> JAMES GOBER						
EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION				START DATE: 9/18/2008	
		OBJECTIVE: CONSTRUCTION				END DATE: 9/18/2008	
		OBJECTIVE 2: ORIGINAL				DATE WELL STARTED PROD.: 8/12/2008	
		REASON:				Event End Status: COMPLETE	
RIG OPERATIONS:		Begin Mobilization		Rig On Location	Rig Charges	Rig Operation Start	Finish Drilling Rig Release Rig Off Location
Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
9/18/2008	<u>SUPERVISOR:</u> Hal Blanchard						

Wins No.: 95568		BONANZA 1023-6D		API No.: 4304737429			
EVENT INFORMATION:		EVENT ACTIVITY: COMPLETION		START DATE: 9/24/2008			
		OBJECTIVE: DEVELOPMENT		END DATE: 9/30/2008			
		OBJECTIVE 2: ORIGINAL		DATE WELL STARTED PROD.: 8/12/2008			
		REASON: MV		Event End Status: COMPLETE			
RIG OPERATIONS:		Begin Mobilization	Rig On Location	Rig Charges	Rig Operation Start		
					Finish Drilling		
					Rig Release		
					Rig Off Location		
LEED 698 / 698		09/24/2008			09/30/2008		
Date	Time Start-End	Duration (hr)	Phase	Code	Subco de	P/U	Operation
9/24/2008	<u>SUPERVISOR:</u> BRAD BURMAN						
	7:00 - 7:30	0.50	COMP	48		P	JSA#1
	7:30 -		COMP	30	A	P	[DAY 1] RU RIG. NDWH, NUBOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" MILL & RIH ON NEW 2-3/8" J-55 TBG. [SLM] TBG WAS DRIFTED. TAG HARD @ 8420'. RU SWVL & PUMP. ESTABLISH CIRCULATION. DRILL & C/O 57' CMT TO PBD @ 8477'. CIRCULATE WELL CLN W/ 90 BBLS. RD SWVL. POOH & LD 12 JTS ON FLOAT. EOT @ 8117'. 6 PM SWI-SDFN. PREP TO P.T. & PERF IN AM.
9/25/2008	<u>SUPERVISOR:</u> BRAD BURMAN						
	7:00 - 7:30	0.50	COMP	48		P	JSA #2
	7:30 - 15:00	7.50	COMP	37	B	P	[DAY2] EOT @ 8117'. POOH STDG BACK TBG. LD MILL. RD FLOOR & TBG EQUIPMENT. NDBOP. NU FRAC VALVES. RU FLOOR. MIRU DBL JACK. P.T. FRAC VALVES & CSG TO 7500#. RDMO DBL JACK. [STG#1] MIRU CUTTERS. PERF THE M.V. @ 8298'-8302', 8344'-8346', 8362'-8364' & 8422'-8426' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [48 HLS] WHP=00# POOH & LD WIRELINE TOOLS. RDMO CUTTERS. 3PM SWI-SDFN.
9/26/2008	<u>SUPERVISOR:</u> BRAD BURMAN						
	[DAY 3] STANDBY						
9/29/2008	<u>SUPERVISOR:</u> BRAD BURMAN						
	5:00 - 5:30	0.50	COMP	48		P	HLD BJ JSA

5:30 - COMP 36 E P 5AM [DAY 4]

[STG#1] P.T. SURFACE LINES TO 8500#. WE-SICP=1300#. BRK DN PERFS @ 3120# @ 5 BPM. ISIP=1970, FG=.68 BULLHEAD 3 BBLS 15% HCL., CALC ALL PERFS OPEN. PMP'D 2701 BBLS SLK WTR & 96,511# 30/50 SD W/ 5000# R.C. SAND @ TAIL. ISIP=2440, FG=.74, NPI=470, MP=4680, MR=59, AP=3842, AR=56 BPM. 125 BBL SWEEP @ 1.0# SAND.

[STG#2] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 8165'. PERF THE M.V. @ 7940'-7943', 8038'-8041', 8050'-8053' & 8132'-8135' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [48 HLS] WHP=330#. BRK DN PERFS @ 3509 @ 4 BPM. ISIP=2370, FG=.74. CALC ALL PERFS OPEN. PMP'D 2468 BBLS SLK WTR & 94563# 30/50 SAND W/ 5000# R.C. SAND @ TAIL. ISIP=2600, FG=.77, NPI=230, MP=5340, MR=60, AP=5071, AR=59 BPM. 125 BBL SWEEP @ 1.0# SAND.

[STG#3] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7815'. PERF THE M.V. @ 7630'-7632', 7656'-7658', 7688'-7690', 7736'-7738' & 7782'-7785' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [44 HLS] WHP=200#. BRK DN PERFS @ 4527# @ 5 BPM. ISIP=2115, FG=.72. CALC 26/44 PERFS OPEN. 60%. VERY HIGH BRK DN PSI. PMP'D 4085 BBLS SLK WTR & 147,193# 30/50 SD W/ 5000# R.C. SAND @ TAIL. ISIP=2570, FG=.78, NPI=455, MP=6102, MR=60, AP=5396, AR=58 BPM. 125 BBL SWEEP @ 1.0# SAND & 250 BBL SWEEP @ 1.5# SAND. CUT SAND EARLY-- WANTING TO S/O. STG DESIGN FOR 160, 097#. SHORT 12, 904# SAND.

[STG#4] RIH W/ BAKER 8K CBP & PERF GUNS. SET CBP @ 7536'. PERF THE M.V. @ 7347'-7350', 7380'-7382', 7444'-7446', 7480'-7482' & 7504'-7506' USING 3-3/8" EXP GUNS, 23 GM, 0.36, 90° PHS, 4 SPF, [44 HLS] WHP=635#. BRK DN PERFS @ 2603# @ 4 BPM. ISIP=1685, FG=.67 CALC 27/44 PERFS OPEN. PMP'D 4331 BBLS SLK WTR & 162,584# 30/50 SD W/ 5000# R.C. SAND @ TAIL. ISIP=2040, FG=.72, NPI=355, MP=5753, MR=61, AP=3946, AR=34 BPM. 125 BBL SWEEP @ 1.0# & 250 BBL SWEEP @ 1.5# SAND.

[KILL PLUG] RIH W/ BAKER 8K CBP & SET @ 7297'. POOH & LD WIRELINE TOOLS. GRND TOTAL 30/50 & R.C. SAND=500,851# & TOTAL FLUID=13,585 BBLS. RDMO CUTTERS & BJ.

5 PM SWI- SDFN. PREP TO D/O [4] CBP'S IN AM.

9/30/2008 SUPERVISOR: BRAD BURMAN

7:00 - 7:30 0.50 COMP 48 P JSA#5

7:30 -

COMP 44 C P

[DAY5]

ND FRAC VALVES, NUBOP. RU FLOOR & TBG EQUIPMENT. PU
3-7/8" BIT, POGS W/ XN NIPPLE & RIH OUT OF DERRICK ON
2-3/8" TBG. TAG CBP#1 @ 7297'. RU SWVL & RIG PUMP.
ESTABLISH CIRCULATION W/ RIG PUMP. P.T. BOP TO 3000#.

[DRLG CBP#1] @ 7297'. DRILL OUT BAKER 8K CBP IN 4 MIN. 100#
DIFF. RIH, TAG SD @ 7501'. C/O 35' SD. FCP=100#.

[DRLG CBP#2] @ 7536'. DRILL OUT BAKER 8K CBP IN 5 MIN. 150#
DIFF. RIH, TAG SD @ 7790'. C/O 25' SD. FCP=225#.

[DRLG CBP#3] @ 7815'. DRILL OUT BAKER 8K CBP IN 5 MIN. 100#
DIFF. RIH, TAG SD @ 8135' C/O 30' SD. FCP=300#.

[DRLG CBP#4] @ 8165'. DRILL OUT BAKER 8K CBP IN 6 MIN. 75#
DIFF. RIH, TAG SD @ 8443' C/O 34' SD TO PBTD @ 8477'. CIRC
WELL CLN. POOH & LD 19 JTS ON FLOAT. LAND TBG ON HNGR
W/ 251 JTS NEW 2-3/8" J-55 TBG. EOT @ 7908.66', & POBS W/
XN @ 7906.46'. AVG 5-MIN/ PLUG & C/O 154' SAND. RD FLOOR &
TBG EQUIP. NDBOP, NUWH. DROP BALL DN TBG & PMP OFF
THE BIT @ 2200#. OPEN WELL TO FBT ON 20/64 CHOKE.
FTP=1250#, SICP=1475#.

2 PM TURN WELL OVER TO FBC. LTR @ 2 PM= 12,115 BBLS.
RACK EQUIPMENT. RDMO. ROAAD RIG TO BONANZA 1023-5J.
SPOT RIG.

NOTE:

278 JTS DELIVERED
251 LANDED
27 RETURNED

10/1/2008

SUPERVISOR: -

7:00 -

33 A

7 AM FLBK REPORT: CP 1400#, TP 1700#, 20/64" CK, 45 BWPH,
HVV SAND, LIGHT GAS
TTL BBLS RECOVERED: 2565
BBLS LEFT TO RECOVER: 11020

10/2/2008

SUPERVISOR: JAY WOLFE

7:00 -

33 A

10:15 -

PROD

WELL TURNED TO SALES @ 1015 HR ON 10/2/2008 - FTP 1975#,
CP 2200#, CK 20/64", 1600 MCFd, 960 BWPD

10/2/2008

SUPERVISOR: MIKE GRAY

7:00 -

33 A

7 AM FLBK REPORT: CP 2200#, TP 1975#, 20/64" CK, 40 BWPH,
HVV SAND, MED GAS
TTL BBLS RECOVERED: 3640
BBLS LEFT TO RECOVER: 9945

10/3/2008

SUPERVISOR: MIKE GRAY

7:00 -

33 A

7 AM FLBK REPORT: CP 2825#, TP 1900#, 20/64" CK, 35 BWPH,
LIGHT SAND, - GAS
TTL BBLS RECOVERED: 4575
BBLS LEFT TO RECOVER: 9010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. Lease Serial No.

UTU-38419

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

KERR-MCGEE OIL & GAS ONSHORE LP

3. Address

1368 SOUTH 1200 EAST, VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)*

At surface

NW/NW LOT. 4, 1025'FNL, 1003'FWL

At top prod. interval reported below

At total depth

14. Date Spudded

08/12/08

15. Date T.D. Reached

09/06/08

16. Date Completed

☐ D & A ☒ Ready to Prod.

10/02/08

18. Total Depth: MD 8520'
TVD19. Plug Back T.D.: MD 8477'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)Directional Survey? ☒ No ☐ Yes (Submit copy)

CBL-CCL-GR SD, DSN, ACTR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	14"	36.7#		40'		28 SX			
12 1/4"	9 5/8"	36#		2100'		900 SX			
7 7/8"	4 1/2"	11.6#		8520'		1621 SX			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
2 3/8"	7909'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	7347'	8426'	7347'-8426'	0.36	184	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
7347'-8426'	PMP 13,585 BBLs SLICK H2O & 500,851# 30/50 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/08	10/04/08	24	→	0	2,466	480			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. 1700#	Csg. Press. 789#	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
20/64	SI		→	0	2466	480			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						RECEIVED

(See instructions and spaces for additional data on reverse side)

OCT 27 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER MAHOGANY WASATCH MESAVERDE	1209' 1939' 4240' 6355'	6355' 8481'			

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
5. Sundry Notice for plugging and cement verification

2. Geologic Report
5. Core Analysis

3. DST Report
7. Other:

4. Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHEILA UPCHEGOTitle REGULATORY ANALYST

Signature

Sheila Upchego meDate 10/20/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU38419
2. Name of Operator KERR-MCGEE OIL & GAS ONSHORE		6. If Indian, Allottee or Tribe Name
Contact: SHEILA UPCHEGO Email: sheila.upchego@anadarko.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	8. Well Name and No. BONANZA 1023-6D
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T10S R23E NWNW 1025FNL 1003FWL		9. API Well No. 43-047-37429
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

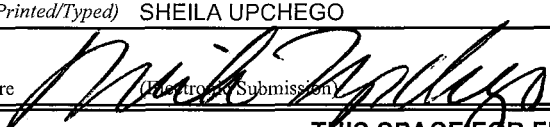
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE OPERATOR REQUESTS AUTHORIZATION TO RECOMPLETE THE SUBJECT WELL. THE OPERATOR PROPOSES TO COMPLETE THE WASATCH AND MESAVERDE FORMATIONS. THE OPERATOR REQUESTS AUTHORIZATION TO COMMINGLE THE NEWLY WASATCH AND MESAVERDE FORMATIONS, ALONG WITH THE EXISTING MESAVERDE FORMATIONS.

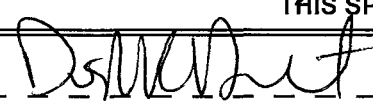
PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR

Date: 3.4.2009Initials: KS

14. I hereby certify that the foregoing is true and correct. Electronic Submission #67336 verified by the BLM Well Information System For KERR-MCGEE OIL & GAS ONSHORE L, sent to the Vernal	
Name (Printed/Typed) SHEILA UPCHEGO	Title OPERATIONS
Signature 	Date 02/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title <u>Pet. Eng.</u>	Date <u>2/26/09</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <u>DUGAN</u>	Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED FEB 19 2009

* Cause 179-12

DIV. OF OIL, GAS & MINING

Name: Bonanza 1023-6D
Location: NW NW Sec. 6 10S 23E
Uintah County, UT
Date: **02/04/09**

ELEVATIONS: 5090 GL 5108 KB

TOTAL DEPTH: 8521 **PBTD:** 8477
SURFACE CASING: 9 5/8", 36# J-55 ST&C @ 2050'
PRODUCTION CASING: 4 1/2", 11.6#, I-80 LT&C @ 8521'
Marker Joint **4158-4179'**

TUBULAR PROPERTIES:

	BURST (psi)	COLLAPSE (psi)	DRIFT DIA. (in.)	CAPACITIES	
				(bbl/ft)	(gal/ft)
2 3/8" 4.7# J-55 tbg	7,700	8,100	1.901"	0.00387	0.1624
4 1/2" 11.6# I-80 (See above)	7780	6350	3.875"	0.0155	0.6528
2 3/8" by 4 1/2" Annulus				0.0101	0.4227

TOPS:

1209' Green River
1416' Birdsnest
1939' Mahogany
4205' Wasatch
6355' Mesaverde
Estimated T.O.C. from CBL @2500

GENERAL:

- A minimum of 27 tanks (cleaned lined 500 bbl) of recycled water will be required. Note: Use biocide in tanks and the water needs to be at least 45°F at pump time.
- All perforation depths are from Halliburtons Induction-Density-Neutron log dated 09/06/08
- 5 fracturing stages required for coverage.
- Procedure calls for 6 CBP's (8000 psi).
- Calculate open perforations after each breakdown. If less than 60% of the perforations appear to be open, ball out with 15% HCl.
- Put scale inhibitor 3 gals/1000 gals (in pad and 1/2 the ramp) and 10 gals/1000 gals in all flushes except the final stage. Remember to pre-load the casing with scale inhibitor for the very first stage with 10 gpt.
- 30/50 mesh Ottawa sand, **Slickwater frac.**
- Maximum surface pressure **6200 psi**.
- Flush volumes are the sum of slick water and acid used during displacement (include scale inhibitor as mentioned above). DO NOT OVERDISPLACE. Stage acid and scale inhibitor if necessary to cover the next perforated interval.
- Service companies need to provide surface/production annulus pop-offs to be set for 1500 psi for each frac.

- Pump **resin coated sand** last 5,000# of all frac stages
- Tubing Currently Landed @~7909
- Originally completed on 09/29/08

Existing Perforations:

Zone	From	To	SPF	# of Shots
Mesaverde	7347	7350	4	12
Mesaverde	7380	7382	4	8
Mesaverde	7444	7446	4	8
Mesaverde	7480	7482	4	8
Mesaverde	7504	7506	4	8
Mesaverde	7630	7632	4	8
Mesaverde	7656	7658	4	8
Mesaverde	7688	7690	4	8
Mesaverde	7736	7738	4	8
Mesaverde	7782	7785	4	12
Mesaverde	7940	7943	4	12
Mesaverde	8038	8041	4	12
Mesaverde	8050	8052	4	12
Mesaverde	8132	8135	4	12
Mesaverde	8298	8302	4	16
Mesaverde	8344	8346	4	8
Mesaverde	8362	7364	4	8
Mesaverde	8422	8426	4	16

PROCEDURE:

1. MIRU. Control well with recycled water and biocide as required. ND WH, NU BOP's and test.
2. TOO H with 2-3/8", 4.7#, J-55 (or N-80) tubing (currently landed at ~7909'). Visually inspect for scale and consider replacing if needed.
3. If tbg looks ok consider running a gauge ring to 7296 (50' below proposed CBP). Otherwise P/U a mill and C/O to 7296 (50' below proposed CBP).
4. Set 8000 psi CBP at ~ 7246'. Pressure test BOP and casing to 6000 psi. .
5. Perf the following with 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	7041	7044	3	9
MESAVERDE	7074	7078	3	12
MESAVERDE	7199	7201	3	6

6. Breakdown perfs and establish injection rate (include scale inhibitor in fluid). Spot 250 gals of 15% HCL and let soak 5-10 min. Fracture as outlined in Stage 1 on attached listing. Under-displace to ~7021' and trickle 250gal 15%HCL w/ scale inhibitor in flush . Tight spacing between stages 1 & 2.

7. Set 8000 psi CBP at ~6998'. Perf the following 3-3/8" gun, 23 gm, 0.36"hole:

Zone	From	To	spf	# of shots
MESAVERDE	6820	6823	3	9
MESAVERDE	6860	6863	3	9
MESAVERDE	6947	6950	3	9
MESAVERDE	6964	6968	4	16

8. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 2 on attached listing. Under-displace to ~6770' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

9. Set 8000 psi CBP at ~6644'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
MESAVERDE	6530	6537	3	21
MESAVERDE	6546	6549	3	9
MESAVERDE	6610	6614	3	12

10. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 3 on attached listing. Under-displace to ~6480' trickle 250gal 15%HCL w/ scale inhibitor in flush.

11. Set 8000 psi CBP at ~5265'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	5174	5178	3	12
WASATCH	5188	5192	3	12
WASATCH	5230	5235	4	20

12. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 4 on attached listing. Under-displace to ~5124' and trickle 250gal 15%HCL w/ scale inhibitor in flush.

13. Set 8000 psi CBP at ~5048'. Perf the following with 3-3/8" gun, 23 gm, 0.36" hole:

Zone	From	To	spf	# of shots
WASATCH	4968	4974	3	18
WASATCH	4986	4992	3	18
WASATCH	5016	5018	3	6

14. Breakdown perfs and establish injection rate. Fracture as outlined in Stage 5 on attached listing. Under-displace to ~4918' and flush only with recycled water.

15. Set 8000 psi CBP at~4918'.

16. TIH with 3 7/8" mill, pump-off sub, SN and tubing.

17. Mill plugs and clean out to PBTD. Land tubing at $\pm 7909'$ and pump off bit unless indicated otherwise by the well's behavior. This well will be commingled at this time.
18. RDMO
19. Clean out well with foam and/or swabbing unit until steady flow has been established from recomplete.

**For design questions, please call
Sarah Schaftenaar, Denver, CO
(303)-895-5883 (Cell)
(720)-929-6605 (Office)**

**For field implementation questions, please call
Robert Miller, Vernal, UT
4350781 7041 (Office)**

NOTES:

Stage	Zone	Feet		SPF	Holes	Rate BPM	Fluid Type	Initial ppg	Final ppg	Fluid	Volume gals	Cum Vol gals	Volume BBLs	Cum Vol BBLs	Fluid % of frac	Sand % of frac	Sand lbs	Cum. Sand lbs	Footage from CBP to Flush	Scale Inhib., gal	
		Top, ft	Bot. ft																		
1	MESAVERDE	7	7041	7044	3	9	Varied			Pump-in test			0	0							
	MESAVERDE	9	7074	7078	3	12	0			ISIP and 5 min ISIP											45
	MESAVERDE	10	7199	7201	3	6	50			Slackwater Pad	15,600	15,600	371	371	15.0%	0.0%	0	0			47
	MESAVERDE	1	7212	7216	4	16	50		0.25	1	29,467	45,067	702	1,073	26.3%	16.6%	18,417	18,417			44
	MESAVERDE	0	No Perfs			50	SW Sweep	0	0	Slackwater	0	45,067	0	1,073	0.0%	0.0%	0	18,417			0
	MESAVERDE	3	No Perfs			50	Slackwater Ramp	1	1.5	Slackwater	29,467	74,533	702	1,775	26.3%	33.5%	36,833	55,250			44
	MESAVERDE	1	No Perfs			50	SW Sweep	0	0	Slackwater	5,260	79,783	125	1,900	0.0%	0.0%	0	55,250			0
	MESAVERDE	1	No Perfs			50	Slackwater Ramp	0.5	1.5	Slackwater	3,000	82,783	71	1,971	2.7%	3.000	58,250			0	
	MESAVERDE	0	No Perfs			50	Slackwater Ramp	1.5	2	Slackwater	29,467	109,250	702	2,601	26.3%	47.0%	51,567	109,817			0
	MESAVERDE	2	No Perfs			50	Flush (4-1/2")			ISIP and 5 min ISIP	4,583	113,833	109	2,710				109,817			45
	MESAVERDE	7	No Perfs																	226	
	MESAVERDE	9	No Perfs																		
		52	# of Perfs/stage		43	64.2	<< Above pump time (min)								7021	gal/hr	2,000	2,112	lbs sand/ft	23	
2	MESAVERDE	2	6620	6623	3	9	Varied			Pump-in test			0	0							
	MESAVERDE	6	6860	6863	3	9	0			ISIP and 5 min ISIP											61
	MESAVERDE	2	6947	6950	3	9	50			Slackwater Pad	20,250	20,250	482	482	15.0%	0.0%	0	0			57
	MESAVERDE	0	6964	6968	4	16	50		0.25	1	38,250	58,500	911	1,393	26.3%	16.9%	23,906	23,906			8
	MESAVERDE	4	No Perfs			50	SW Sweep	0	0	Slackwater	6,260	63,750	125	1,518	0.0%	0.0%	0	23,906			57
	MESAVERDE	4	No Perfs			50	Slackwater Ramp	1	1.5	Slackwater	38,250	102,000	911	2,429	26.3%	33.6%	47,813	71,719			0
	MESAVERDE	0	No Perfs			50	SW Sweep	0	0	Slackwater	10,500	112,500	250	2,679	0.0%	0.0%	0	71,719			0
	MESAVERDE	0	No Perfs			50	Slackwater Ramp	0.5	1.5	Slackwater	3,000	115,500	71	2,750	2.1%	3.000	74,719			0	
	MESAVERDE	0	No Perfs			50	Slackwater Ramp	1.5	2	Slackwater	38,250	150,750	911	3,589	26.3%						

Bonanza 1023-6D
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	7041	7044	3	9	7039	to	7046
	MESAVERDE	7074	7078	3	12	7059	to	7068
	MESAVERDE	7199	7201	3	6	7072	to	7082
	MESAVERDE	7212	7216	4	16	7088	to	7089
	MESAVERDE		No Perfs			7093	to	7093
	MESAVERDE		No Perfs			7111	to	7114
	MESAVERDE		No Perfs			7133	to	7134
	MESAVERDE		No Perfs			7163	to	7164
	MESAVERDE		No Perfs			7178	to	7178
	MESAVERDE		No Perfs			7179	to	7181
	MESAVERDE		No Perfs			7195	to	7197
	MESAVERDE		No Perfs			7199	to	7206
	MESAVERDE		No Perfs			7208	to	7217
	# of Perfs/stage				43	CBP DEPTH	6,998	
2	MESAVERDE	6820	6823	3	9	6705	to	6707
	MESAVERDE	6860	6863	3	9	6713	to	6719
	MESAVERDE	6947	6950	3	9	6723	to	6725
	MESAVERDE	6964	6968	4	16	6763	to	6763
	MESAVERDE		No Perfs			6764	to	6768
	MESAVERDE		No Perfs			6786	to	6790
	MESAVERDE		No Perfs			6803	to	6803
	MESAVERDE		No Perfs			6807	to	6807
	MESAVERDE		No Perfs			6809	to	6809
	MESAVERDE		No Perfs			6811	to	6815
	MESAVERDE		No Perfs			6817	to	6836
	MESAVERDE		No Perfs			6856	to	6868
	MESAVERDE		No Perfs			6870	to	6871
	MESAVERDE		No Perfs			6876	to	6879
	MESAVERDE		No Perfs			6890	to	6890
	MESAVERDE		No Perfs			6925	to	6926
	MESAVERDE		No Perfs			6927	to	6928
	MESAVERDE		No Perfs			6932	to	6950
	MESAVERDE		No Perfs			6963	to	6968
	MESAVERDE		No Perfs			6971	to	6976
	MESAVERDE		No Perfs			6986	to	6988
	# of Perfs/stage				43	CBP DEPTH	6,644	
3	MESAVERDE	6530	6537	3	21	6523	to	6524
	MESAVERDE	6546	6549	3	9	6529	to	6541
	MESAVERDE	6610	6614	3	12	6542	to	6549
	MESAVERDE		No Perfs			6559	to	6560
	MESAVERDE		No Perfs			6564	to	6565
	MESAVERDE		No Perfs			6570	to	6577
	MESAVERDE		No Perfs			6579	to	6583
	MESAVERDE		No Perfs			6611	to	6615
	MESAVERDE		No Perfs			6619	to	6619
	MESAVERDE		No Perfs			6629	to	6629
	MESAVERDE		No Perfs			6637	to	6642
	MESAVERDE		No Perfs			6646	to	6650
	MESAVERDE		No Perfs			6652	to	6656
	MESAVERDE		No Perfs			6660	to	6660
	# of Perfs/stage				42	CBP DEPTH	5,265	
4	WASATCH	5174	5178	3	12	5162	to	5163
	WASATCH	5188	5192	3	12	5168	to	5182
	WASATCH	5230	5235	4	20	5189	to	5194
	WASATCH		No Perfs			5196	to	5201
	WASATCH		No Perfs			5229	to	5239
	# of Perfs/stage				44	CBP DEPTH	5,048	
5	WASATCH	4968	4974	3	18	4965	to	4992
	WASATCH	4986	4992	3	18	5010	to	5010
	WASATCH	5016	5018	3	6	5014	to	5019
	# of Perfs/stage				42	CBP DEPTH	4,918	
Totals					214			

Bonanza 1023-6D
Perforation and CBP Summary

Stage	Zones	Perforations		SPF	Holes	Fracture Coverage		
		Top, ft	Bottom, ft					
1	MESAVERDE	7041	7044	3	9	7039	to	7046
	MESAVERDE	7074	7078	3	12	7059	to	7068
	MESAVERDE	7199	7201	3	6	7072	to	7082
	MESAVERDE	7212	7216	4	16	7088	to	7089
	MESAVERDE		No Perfs			7093	to	7093
	MESAVERDE		No Perfs			7111	to	7114
	MESAVERDE		No Perfs			7133	to	7134
	MESAVERDE		No Perfs			7163	to	7164
	MESAVERDE		No Perfs			7178	to	7178
	MESAVERDE		No Perfs			7179	to	7181
	MESAVERDE		No Perfs			7195	to	7197
	MESAVERDE		No Perfs			7199	to	7206
	MESAVERDE		No Perfs			7208	to	7217
	# of Perfs/stage				43	CBP DEPTH	6,998	
2	MESAVERDE	6820	6823	3	9	6705	to	6707
	MESAVERDE	6860	6863	3	9	6713	to	6719
	MESAVERDE	6947	6950	3	9	6723	to	6725
	MESAVERDE	6964	6968	4	16	6763	to	6763
	MESAVERDE		No Perfs			6764	to	6768
	MESAVERDE		No Perfs			6786	to	6790
	MESAVERDE		No Perfs			6803	to	6803
	MESAVERDE		No Perfs			6807	to	6807
	MESAVERDE		No Perfs			6809	to	6809
	MESAVERDE		No Perfs			6811	to	6815
	MESAVERDE		No Perfs			6817	to	6836
	MESAVERDE		No Perfs			6856	to	6868
	MESAVERDE		No Perfs			6870	to	6871
	MESAVERDE		No Perfs			6876	to	6879
	MESAVERDE		No Perfs			6890	to	6890
	MESAVERDE		No Perfs			6925	to	6926
	MESAVERDE		No Perfs			6927	to	6928
	MESAVERDE		No Perfs			6932	to	6950
	MESAVERDE		No Perfs			6963	to	6968
	MESAVERDE		No Perfs			6971	to	6976
	MESAVERDE		No Perfs			6986	to	6989
	# of Perfs/stage				43	CBP DEPTH	6,644	
3	MESAVERDE	6530	6537	3	21	6523	to	6524
	MESAVERDE	6546	6549	3	9	6529	to	6541
	MESAVERDE	6610	6614	3	12	6542	to	6549
	MESAVERDE		No Perfs			6559	to	6560
	MESAVERDE		No Perfs			6564	to	6565
	MESAVERDE		No Perfs			6570	to	6577
	MESAVERDE		No Perfs			6579	to	6583
	MESAVERDE		No Perfs			6611	to	6615
	MESAVERDE		No Perfs			6619	to	6619
	MESAVERDE		No Perfs			6629	to	6629
	MESAVERDE		No Perfs			6637	to	6642
	MESAVERDE		No Perfs			6646	to	6650
	MESAVERDE		No Perfs			6652	to	6656
	MESAVERDE		No Perfs			6660	to	6660
	# of Perfs/stage				42	CBP DEPTH	5,265	
4	WASATCH	5174	5178	3	12	5162	to	5163
	WASATCH	5188	5192	3	12	5168	to	5182
	WASATCH	5230	5235	4	20	5189	to	5194
	WASATCH		No Perfs			5196	to	5201
	WASATCH		No Perfs			5229	to	5239
	# of Perfs/stage				44	CBP DEPTH	5,048	
5	WASATCH	4968	4974	3	18	4965	to	4992
	WASATCH	4986	4992	3	18	5010	to	5010
	WASATCH	5016	5018	3	6	5014	to	5019
	# of Perfs/stage				42	CBP DEPTH	4,918	
Totals					214			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. UTU38419		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other <u>Recomp</u>			6. If Indian, Allottee or Tribe Name		
2. Name of Operator KERR-MCGEE OIL&GAS ONSHORE			8. Lease Name and Well No. BONANZA 1023-6D		
3. Address P.O. BOX 173779 DENVER, CO 80217			9. API Well No. 43-047-37429		
3a. Phone No. (include area code) Ph: 720-929-6100			10. Field and Pool, or Exploratory NATURAL BUTTES		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNW 1025FNL 1003FWL At top prod interval reported below NWNW 1025FNL 1003FWL At total depth NWNW 1025FNL 1003FWL			11. Sec., T., R., M., or Block and Survey or Area Sec 6 T10S R23E Mer		
14. Date Spudded 08/12/2008			15. Date T.D. Reached 09/06/2008		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/09/2009			17. Elevations (DF, KB, RT, GL)* 5090 GL		
18. Total Depth: MD 8520 TVD			19. Plug Back T.D.: MD 8477 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL-CCL-GR-SD-DSN-ACR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20.000	14.000 STEEL	36.7		40		28			
12.250	9.625 J-55	36.0		2100		900			
7.875	4.500 I-80	11.6		8520		1621			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7801							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH	4968	5235	4968 TO 5235	0.360	86	OPEN
B) MESAVERDE	6530	7216	6530 TO 7216	0.360	122	OPEN
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
4968 TO 7216	PMP 5,635 BBLs SLICK H2O & 245,280 LBS 30/50 SD.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/09/2009	12/18/2009	24	→	0.0	1306.0	120.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
22/64	SI	1293.0	→	0	1306	120		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #79949 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
GREEN RIVER MAHOGANY WASATCH MESAVERDE	1209 1939 4240 6355	6355 8481			
<div style="text-align: right;"> RECEIVED JAN 19 2010 DIV. OF OIL, GAS & MINING </div>					

32. Additional remarks (include plugging procedure):

ATTACHED TO THIS COMPLETION REPORT IS THE RECOMPLETION CHRONOLOGICAL WELL HISTORY. THE OPERATOR HAS COMPLETED THE WASATCH AND MESAVERDE FORMATIONS, AND HAS COMMINGLED THE NEWLY WASATCH AND MESAVERDE FORMATIONS ALONG WITH THE EXISTING MESAVERDE FORMATIONS.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #79949 Verified by the BLM Well Information System.
For KERR-MCGEE OIL&GAS ONSHORE, LP, sent to the Vernal

Name (please print) ANDY LYTLETitle REGULATORY ANALYSTSignature  (Electronic Submission)Date 01/12/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6D		Spud Conductor: 8/12/2008	Spud Date: 8/14/2008
Project: UTAH-UINTAH		Site: BONANZA 1023-6D	Rig Name No: GWS 1/1
Event: RECOMPL/RESERVEADD		Start Date: 11/30/2009	End Date:
Active Datum: RKB @5,129.99ft (above Mean Sea Level)		UWI: BONANZA 1023-6D	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
11/30/2009	7:00 - 7:30	0.50	COMP	48		P		HSM. ROADING RIG & EQUIPMENT & PULLING TBG W/ STUCK PLUNGER
	7:30 - 10:30	3.00	COMP	30	A	P		ROAD RIG FROM NBU 921-27LT TO BONANZA 1023-6D. SPOT IN EQUIPMENT & RU.
	10:30 - 16:00	5.50	COMP	31	I	P		CP 50 PSI & TP 0 PSI. FILL TBG W/ 2% KCL WATER & PUMP 40 BBLS DOWN CASING. WELL DEAD. ND WELL HEAD NU BOP. POOH W/ 251 JTS & SEATING NIPPLE. 1 JT HAD SCALE IN BOTTOM OF THE JT. ND BOP NU FRAC VALVES. SWI SDFN
12/1/2009	7:00 - 7:30	0.50	COMP	48		P		HSM. PERFORATING & TESTING CASING.
	7:30 - 15:00	7.50	COMP	34	I	P		MIRU SCHLUMBERGER. PU 4 1/2" 10K HALLIBURTON CBP. RIH SET CBP @ 7,246'. POOH W/ WIRE LINE. MIRU B & C QUICK TEST. PRESSURE TEST CASING & FRAC VALVES TO 6,000 PSI. GOOD TEST. RDMO B&C QUICK TEST. PU 3 1/8" EXP GNS, 23 GRM. .36 HOLES. 90 & 120 DEG PHASING. RIH PERF 7,212' - 16' 4SPF, 7,199' - 7,201' 3SPF, 7,074' - 78' 3SPF, 7,041' - 44' 3SPF. 43 HOLES. POOH W / WIRE LINE. SWI SDFN.
12/2/2009	7:00 - 7:30	0.50	COMP	48		P		HSM. FRACING & WIRE LINE PERFORATING
	7:30 - 9:20	1.83	COMP	36	B	P		MIRU SLB. PRESSURE TEST SURFACE EQUIPMENT TO 7,000 PSI. STG 1) WHP 209 PSI, BRK 4,233 PSI @ 5.3 BPM, ISIP 2,201 PSI, FG .74. PUMP 100 BBLS @ 50.3 BPM @ 4,800 PSI = 63% OPEN. MP 5,985 PSI, MR 50.3 BPM, AP 3,996 PSI, AR 40.9 BPM, ISIP 2,391 PSI, FG .77, NPI 190 PSI. PMPD 977 BBLS OF SW & 28,701 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP PMPD 33,701 LBS
	9:20 - 11:02	1.70	COMP	36	B	P		STG 2) PU 4 1/2" HALL CBP & 3 1/8" EXP GNS, 23 GRM, 90 & 120 DEG PHASING. RIH SET CBP @ 7,003' & PERF 6,964' - 68' 4SPF, 6,947' - 50' 3SPF, 6,860' - 63' 3SPF, 6,820' - 23' 3SPF, 43 HOLES. WHP 790 PSI, BRK 2,540 PSI @ 5.3 BPM, ISIP 1,703 PSI, FG .68. PUMP 100 BBLS @ 51.2 BPM @ 4,200 PSI = 66% OPEN. MP 5,141 PSI, MR 51.6 BPM, AP 3,683 PSI, AR 48.3 BPM, ISIP 2,500 PSI, FG .79, NPI 797 PSI. PMPD 1,292 BBLS OF SW & 48,743 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP PMPD 53,743 LBS

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US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6D		Spud Conductor: 8/12/2008	Spud Date: 8/14/2008
Project: UTAH-UINTAH		Site: BONANZA 1023-6D	Rig Name No: GWS 1/1
Event: RECOMPL/RESEREVEADD		Start Date: 11/30/2009	End Date:
Active Datum: RKB @5,129.99ft (above Mean Sea Level)		UWI: BONANZA 1023-6D	

Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	11:02 - 12:10	1.13	COMP	36	B	P		STG 3) PU 4 1/2" HALL CBP & 3 1/8" EXP GNS, 23 GRM, 90 & 120 DEG PHASING. RIH SET CBP @ 6,644' & PERF 6,610' - 14' 3SPF, 6,546' - 49' 3SPF, 6,530' - 37' 3SPF, 42 HOLES. WHP 540 PSI, BRK 2,433 PSI @ 6.4 BPM, ISIP 1,347 PSI, FG .63. PUMP 100 BBLS @ 52.9 BPM @ 3,874 PSI = 67% OPEN. MP 4,881 PSI, MR 52.9 BPM, AP 3,551 PSI, AR 48.3 BPM, ISIP 2,383 PSI, FG .79, NPI 1,036 PSI. PMPD 966 BBLS OF SW & 34,077 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP PMPD 39,077 LBS
	12:10 - 13:35	1.42	COMP	36	B	P		STG 4) PU 4 1/2" HALL CBP & 3 1/8" EXP GNS, 23 GRM, 90 & 120 DEG PHASING. RIH SET CBP @ 5,265' & PERF 5,230' - 35' 4SPF, 5,188' - 92' 3SPF, 5,174' - 78' 3SPF, 44 HOLES. WHP 0 PSI, BRK 1,147 PSI @ 6.4 BPM, ISIP 476 PSI, FG .52. PUMP 100 BBLS @ 52.9 BPM @ 2,530 PSI = 69% OPEN. MP 2,800 PSI, MR 53.2 BPM, AP 2,333 PSI, AR 49.1 BPM, ISIP 1,673 PSI, FG .75, NPI 1,197 PSI. PMPD 1,128 BBLS OF SW & 50,278 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP PMPD 55,278 LBS
	13:35 - 14:40	1.08	COMP	36	B	P		STG 5) PU 4 1/2" HALL CBP & 3 1/8" EXP GNS, 23 GRM, 120 DEG PHASING. RIH SET CBP @ 5,048' & PERF 5,016' - 18' 3SPF, 4,986' - 92' 3SPF, 4,968' - 74' 3SPF, 42 HOLES. WHP 0 PSI, BRK 1,147 PSI @ 6.4 BPM, ISIP 476 PSI, FG .52. PUMP 100 BBLS @ 52.9 BPM @ 2,530 PSI = 69% OPEN. MP 2,911 PSI, MR 55.2 BPM, AP 2,669 PSI, AR 51.4 BPM, ISIP 1,745 PSI, FG .78, NPI 1,083 PSI. PMPD 1,272 BBLS OF SW & 58,481 LBS OF 30/50 SND & 5,000 LBS OF 20/40 RESIN SND. TOTAL PROP PMPD 63,481 LBS
	14:40 - 17:30	2.83	COMP	34	I	P		KILL PLG) PU 4 1/2" 8K HALLIBURTON CBP & RIH SET CBP @ 4,918'. RDMO SCHLUMBERGER PUMPING & WIRE LINE SERVICES. ND FRAC VALVES NU BOPS. PU 3 7/8" MILL & POBS & RIH W/3,001' OF 2 3/8" TBG. SWI SDFN HSM. DRLG USING A FOAM UNIT
12/3/2009	7:00 - 7:30	0.50	COMP	48		P		

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DIV. OF OIL, GAS & MINING

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6D			Spud Conductor: 8/12/2008			Spud Date: 8/14/2008		
Project: UTAH-UINTAH			Site: BONANZA 1023-6D				Rig Name No: GWS 1/1	
Event: RECOMPL/RESEREVEADD			Start Date: 11/30/2009				End Date:	
Active Datum: RKB @5,129.99ft (above Mean Sea Level)			UWI: BONANZA 1023-6D					
Date	Time Start-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
	7:30 - 17:00	9.50	COMP	44	C	P		CONT. RIH W/ 2 3/8" J-55 TBG TO 4,885'. RU POWER SWIVEL & START FOAMING. RIH C/O 5' SAND TAG PLG 1 @ 4,918' DRL PLG IN 5 MIN. 0 PSI INCREASE. RIH C/O 25' SAND TAG PLG 2 @ 5,040' DRL PLG IN 7 MIN. 0 PSI INCREASE. RIH C/O 35' SAND TAG PLG 3 @ 5,072' DRL PLG IN 8 MIN. 300 PSI INCREASE. RIH C/O 30' SAND TAG PLG 4 @ 6,644' DRL PLG IN 8 MIN. 50 PSI INCREASE. RIH C/O 30' SAND TAG PLG 5 @ 7,003' DRL PLG IN 10 MIN. 100 PSI INCREASE. RIH C/O 30' SAND TAG PLG 6 @ 7,237' DRL PLG IN 12 MIN. 0 PSI INCREASE. RIH TAG SCALE @ 7,900' LD 4 JTS EOT @ 7,801'. TURN WELL OVER TO FLOW TESTER OVER NIGHT. WE WILL FINISH CLEANING OUT TOMORROW. HSM. PINCH POINTS
12/4/2009	7:00 - 7:30	0.50	COMP	48		P		CFP 250 PSI, FLOWED 850 BBLS OVER NIGHT. RIH W/ 4 JTS OF 2 3/8" J-55 TBG. TAG SCALE & START FOAMING. DRL SCALE FROM 7,896' TO 7,901' = 5' FELL THRU TO 7920' TO 7924' = 4' OF SCALE. FELL THRU RIH. DRL SAND & SCALE FROM 8,380 TO 8,460' = 80'. WE FELL THAT WE ARE ON THE OLD POBS. PBTD = 8,460. CIRCULATE WELL CLEAN. POOH LD 18 JTS OF 2 3/8" J-55 YELLOW BAND. LAND TUBING W /251JTS EOT @ 7,902.04'. ND BOP & NU WELL HEAD DROP THE BALL TO SHEAR OFF BIT. PUMP OFF BIT @ 1,750 PSI. TURN WELL OVER TO FLOW TESTERS.
	7:30 - 15:00	7.50	COMP	44	D			
12/18/2009	7:00 -		PROD	50				WELL IP'D 12/18/09 - 1306 MCFD, 0 BOPD, 120 BWPD, CP 1293#, FTP 764#, CK 22/64", LP 75#, 24 HRS

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: KERR MCGEE OIL & GAS ONSHORE LP Operator Account Number: N 2995
Address: P.O. Box 173779
city DENVER
state CO zip 80217 Phone Number: (720) 929-6029

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
See Atchmt	See Atchmt						
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
	99999	18519				5/11/2012	
Comments: Please see attachment with list of Wells in the Ponderosa Unit. <u>WSMVD</u> 5/30/2012							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

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MAY 21 2012

Div. of Oil, Gas & Mining

Cara Mahler

Name (Please Print)

Signature

REGULATORY ANALYST

Title

5/21/2012

Date

well_name	sec	tpw	rng	api	entity		lease	well	stat	qtr_qtr	bhl	surf	zone	a_stat	l_num	op_no
SOUTHMAN CANYON 31-3	31	090S	230E	4304734726	13717		1	GW	P	SENW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CANYON 31-4	31	090S	230E	4304734727	13742		1	GW	S	SESW		1	WSMVD	S	UTU-33433	N2995
SOUTHMAN CYN 31-2X (RIG SKID)	31	090S	230E	4304734898	13755		1	GW	P	NWNW		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31J	31	090S	230E	4304735149	13994		1	GW	P	NWSE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31B	31	090S	230E	4304735150	13953		1	GW	P	NWNE		1	MVRD	P	U-33433	N2995
SOUTHMAN CYN 923-31P	31	090S	230E	4304735288	14037		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31H	31	090S	230E	4304735336	14157		1	GW	P	SENE		1	WSMVD	P	U-33433	N2995
SOUTHMAN CYN 923-31O	31	090S	230E	4304737205	16827		1	GW	P	SWSE		1	MVRD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31K	31	090S	230E	4304737206	16503		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31G	31	090S	230E	4304737208	16313		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31E	31	090S	230E	4304737209	16521		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31A	31	090S	230E	4304737210	16472		1	GW	P	NENE		1	WSMVD	P	UTU-33433	N2995
SOUTHMAN CYN 923-31C	31	090S	230E	4304737227	16522		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-1G	01	100S	230E	4304735512	14458		1	GW	P	SWNE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1A	01	100S	230E	4304735717	14526		1	GW	P	NENE		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1E	01	100S	230E	4304735745	14524		1	GW	P	SWNW		1	WSMVD	P	U-40736	N2995
BONANZA 1023-1C	01	100S	230E	4304735754	14684		1	GW	P	NENW		1	MVRD	P	U-40736	N2995
BONANZA 1023-1K	01	100S	230E	4304735755	15403		1	GW	P	NESW		1	MVRD	P	U-38423	N2995
BONANZA 1023-1F	01	100S	230E	4304737379	16872		1	GW	P	SENW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1B	01	100S	230E	4304737380	16733		1	GW	P	NWNE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1D	01	100S	230E	4304737381	16873		1	GW	P	NWNW		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1H	01	100S	230E	4304737430	16901		1	GW	P	SENE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1L	01	100S	230E	4304738300	16735		1	GW	P	NWSW		1	MVRD	P	UTU-38423	N2995
BONANZA 1023-1J	01	100S	230E	4304738302	16871		1	GW	P	NWSE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-1I	01	100S	230E	4304738810	16750		1	GW	P	NESE		1	MVRD	P	UTU-40736	N2995
BONANZA 1023-2E	02	100S	230E	4304735345	14085		3	GW	P	SWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2C	02	100S	230E	4304735346	14084		3	GW	P	NENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2A	02	100S	230E	4304735347	14068		3	GW	P	NENE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2G	02	100S	230E	4304735661	14291		3	GW	P	SWNE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O	02	100S	230E	4304735662	14289		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2I	02	100S	230E	4304735663	14290		3	GW	S	NESE		3	WSMVD	S	ML-47062	N2995
BONANZA 1023-2MX	02	100S	230E	4304736092	14730		3	GW	P	SWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H	02	100S	230E	4304737093	16004		3	GW	P	SENE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D	02	100S	230E	4304737094	15460		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2B	02	100S	230E	4304737095	15783		3	GW	P	NWNE		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2P	02	100S	230E	4304737223	15970		3	GW	P	SESE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2N	02	100S	230E	4304737224	15887		3	GW	P	SESW		3	MVRD	P	ML-47062	N2995
BONANZA 1023-2L	02	100S	230E	4304737225	15833		3	GW	P	NWSW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2F	02	100S	230E	4304737226	15386		3	GW	P	SENW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2D-4	02	100S	230E	4304738761	16033		3	GW	P	NWNW		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2O-1	02	100S	230E	4304738762	16013		3	GW	P	SWSE		3	WSMVD	P	ML-47062	N2995
BONANZA 1023-2H3CS	02	100S	230E	4304750344	17426		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G3BS	02	100S	230E	4304750345	17428		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G2CS	02	100S	230E	4304750346	17429		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2G1BS	02	100S	230E	4304750347	17427		3	GW	P	NWNE	D	3	MVRD	P	ML 47062	N2995

BONANZA 1023-2M1S	02	100S	230E	4304750379	17443		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2L2S	02	100S	230E	4304750380	17444		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K4S	02	100S	230E	4304750381	17446		3	GW	P	SENW	D	3	MVRD	P	ML 47062	N2995
BONANZA 1023-2K1S	02	100S	230E	4304750382	17445		3	GW	P	SENW	D	3	WSMVD	P	ML 47062	N2995
BONANZA 4-6 ✱	04	100S	230E	4304734751	13841		1	GW	P	NESW		1	MNCS	P	UTU-33433	N2995
BONANZA 1023-4A	04	100S	230E	4304735360	14261		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4E	04	100S	230E	4304735392	14155		1	GW	P	SWNW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4C	04	100S	230E	4304735437	14252		1	GW	P	NENW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4M	04	100S	230E	4304735629	14930		1	GW	P	SWSW		1	WSMVD	P	U-33433	N2995
BONANZA 1023-4O	04	100S	230E	4304735688	15111		1	GW	P	SWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4I	04	100S	230E	4304735689	14446		1	GW	P	NESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4G	04	100S	230E	4304735746	14445		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4D	04	100S	230E	4304737315	16352		1	GW	P	NWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4H	04	100S	230E	4304737317	16318		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4B	04	100S	230E	4304737328	16351		1	GW	P	NWNE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4L	04	100S	230E	4304738211	16393		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-4P	04	100S	230E	4304738212	16442		1	GW	P	SESE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4N	04	100S	230E	4304738303	16395		1	GW	P	SESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-4FX (RIGSKID)	04	100S	230E	4304739918	16356		1	GW	P	SENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5O	05	100S	230E	4304735438	14297		1	GW	P	SWSE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5AX (RIGSKID)	05	100S	230E	4304735809	14243		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-5C	05	100S	230E	4304736176	14729		1	GW	P	NENW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G	05	100S	230E	4304736177	14700		1	GW	P	SWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5M	05	100S	230E	4304736178	14699		1	GW	P	SWSW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5K	05	100S	230E	4304736741	15922		1	GW	P	NESW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5B	05	100S	230E	4304737318	16904		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5E	05	100S	230E	4304737319	16824		1	GW	P	SWNW		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5H	05	100S	230E	4304737320	16793		1	GW	P	SENE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5N	05	100S	230E	4304737321	16732		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5L	05	100S	230E	4304737322	16825		1	GW	P	NWSW		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5J	05	100S	230E	4304737428	17055		1	GW	P	NWSE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5P	05	100S	230E	4304738213	16795		1	GW	P	SESE		1	MVRD	P	UTU-33433	N2995
BONANZA 1023-5N-1	05	100S	230E	4304738911	17060		1	GW	P	SESW		1	WSMVD	P	UTU-73450	N2995
BONANZA 1023-5PS	05	100S	230E	4304750169	17323		1	GW	P	NESE	D	1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-5G2AS	05	100S	230E	4304750486	17459		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G2CS	05	100S	230E	4304750487	17462		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3BS	05	100S	230E	4304750488	17461		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5G3CS	05	100S	230E	4304750489	17460		1	GW	P	SWNE	D	1	MVRD	P	UTU 33433	N2995
BONANZA 1023-5N4AS	05	100S	230E	4304752080	18484		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU73450	N2995
BONANZA 1023-8C2DS	05	100S	230E	4304752081	18507		1	GW	DRL	SWSW	D	1	WSMVD	DRL	UTU37355	N2995
BONANZA 6-2	06	100S	230E	4304734843	13796		1	GW	TA	NESW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6C	06	100S	230E	4304735153	13951		1	GW	P	NENW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6E	06	100S	230E	4304735358	14170		1	GW	P	SWNW		1	MVRD	P	U-38419	N2995
BONANZA 1023-6M	06	100S	230E	4304735359	14233		1	GW	P	SWSW		1	WSMVD	P	U-38419	N2995
BONANZA 1023-6G	06	100S	230E	4304735439	14221		1	GW	P	SWNE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6O	06	100S	230E	4304735630	14425		1	GW	TA	SWSE		1	WSMVD	TA	U-38419	N2995

✱ not moved in unit

BONANZA 1023-6A	06	100S	230E	4304736067	14775		1	GW	P	NENE		1	WSMVD	P	U-33433	N2995
BONANZA 1023-6N	06	100S	230E	4304737211	15672		1	GW	P	SESW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6L	06	100S	230E	4304737212	15673		1	GW	P	NWSW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6J	06	100S	230E	4304737213	15620		1	GW	P	NWSE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6F	06	100S	230E	4304737214	15576		1	GW	TA	SENW		1	WSMVD	TA	UTU-38419	N2995
BONANZA 1023-6P	06	100S	230E	4304737323	16794		1	GW	P	SESE		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6H	06	100S	230E	4304737324	16798		1	GW	S	SENE		1	WSMVD	S	UTU-33433	N2995
BONANZA 1023-6D	06	100S	230E	4304737429	17020		1	GW	P	NWNW		1	WSMVD	P	UTU-38419	N2995
BONANZA 1023-6B	06	100S	230E	4304740398	18291		1	GW	P	NWNE		1	WSMVD	P	UTU-33433	N2995
BONANZA 1023-6M1BS	06	100S	230E	4304750452	17578		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1AS	06	100S	230E	4304750453	17581		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N1CS	06	100S	230E	4304750454	17580		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6N4BS	06	100S	230E	4304750455	17579		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I2S	06	100S	230E	4304750457	17790		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6I4S	06	100S	230E	4304750458	17792		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6J3S	06	100S	230E	4304750459	17791		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6P1S	06	100S	230E	4304750460	17793		1	GW	P	NESE	D	1	WSMVD	P	UTU 38419	N2995
BONANZA 1023-6A2CS	06	100S	230E	4304751430	18292		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4BS	06	100S	230E	4304751431	18293		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6B4CS	06	100S	230E	4304751432	18294		1	GW	P	NWNE	D	1	WSMVD	P	UTU33433	N2995
BONANZA 1023-6C4BS	06	100S	230E	4304751449	18318		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
BONANZA 1023-6D1DS	06	100S	230E	4304751451	18316		1	GW	P	NENW	D	1	WSMVD	P	UTU38419	N2995
FLAT MESA FEDERAL 2-7	07	100S	230E	4304730545	18244		1	GW	S	NENW		1	WSMVD	S	U-38420	N2995
BONANZA 1023-7B	07	100S	230E	4304735172	13943		1	GW	P	NWNE		1	MVRD	P	U-38420	N2995
BONANZA 1023-7L	07	100S	230E	4304735289	14054		1	GW	P	NWSW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7D	07	100S	230E	4304735393	14171		1	GW	P	NWNW		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7P	07	100S	230E	4304735510	14296		1	GW	P	SESE		1	WSMVD	P	U-38420	N2995
BONANZA 1023-7H	07	100S	230E	4304736742	15921		1	GW	P	SENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7NX (RIGSKID)	07	100S	230E	4304736932	15923		1	GW	P	SESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7M	07	100S	230E	4304737215	16715		1	GW	P	SWSW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7K	07	100S	230E	4304737216	16714		1	GW	P	NESW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7E	07	100S	230E	4304737217	16870		1	GW	P	SWNW		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7G	07	100S	230E	4304737326	16765		1	GW	P	SWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7A	07	100S	230E	4304737327	16796		1	GW	P	NENE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7O	07	100S	230E	4304738304	16713		1	GW	P	SWSE		1	MVRD	P	UTU-38420	N2995
BONANZA 1023-7B-3	07	100S	230E	4304738912	17016		1	GW	P	NWNE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-07JT	07	100S	230E	4304739390	16869		1	GW	P	NWSE		1	WSMVD	P	UTU-38420	N2995
BONANZA 1023-7J2AS	07	100S	230E	4304750474	17494		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7J2DS	07	100S	230E	4304750475	17495		1	GW	P	NWSE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7L3DS	07	100S	230E	4304750476	17939		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7M2AS	07	100S	230E	4304750477	17942		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2AS	07	100S	230E	4304750478	17940		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7N2DS	07	100S	230E	4304750479	17941		1	GW	P	NWSW	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7O4S	07	100S	230E	4304750480	17918		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 1023-7P2S	07	100S	230E	4304750482	17919		1	GW	P	SESE	D	1	WSMVD	P	UTU 38420	N2995
BONANZA 8-2	08	100S	230E	4304734087	13851		1	GW	P	SESE		1	MVRD	P	U-37355	N2995

BONANZA 8-3	08	100S	230E	4304734770	13843		1	GW	P	NWNW		1	MVRD	P	U-37355	N2995
BONANZA 1023-8A	08	100S	230E	4304735718	14932		1	GW	P	NENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8L	08	100S	230E	4304735719	14876		1	GW	P	NWSW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8N	08	100S	230E	4304735720	15104		1	GW	P	SESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8F	08	100S	230E	4304735989	14877		1	GW	S	SENW		1	WSMVD	S	UTU-37355	N2995
BONANZA 1023-8I	08	100S	230E	4304738215	16358		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8K	08	100S	230E	4304738216	16354		1	GW	P	NESW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8M	08	100S	230E	4304738217	16564		1	GW	P	SWSW		1	MVRD	P	UTU-37355	N2995
BONANZA 1023-8G	08	100S	230E	4304738218	16903		1	GW	P	SWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8E	08	100S	230E	4304738219	16397		1	GW	P	SWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8C	08	100S	230E	4304738220	16355		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B	08	100S	230E	4304738221	16292		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8H	08	100S	230E	4304738222	16353		1	GW	P	SENE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8O	08	100S	230E	4304738305	16392		1	GW	P	SWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8B-4	08	100S	230E	4304738914	17019		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-8A1DS	08	100S	230E	4304750481	17518		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4BS	08	100S	230E	4304750483	17519		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B1AS	08	100S	230E	4304750484	17520		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B2AS	08	100S	230E	4304750485	17521		1	GW	P	NENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O2S	08	100S	230E	4304750495	17511		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J1S	08	100S	230E	4304750496	17509		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3S	08	100S	230E	4304750497	17512		1	GW	P	NWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J3	08	100S	230E	4304750498	17510		1	GW	P	NWSE		1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C4CS	08	100S	230E	4304750499	17544		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D2DS	08	100S	230E	4304750500	17546		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8D3DS	08	100S	230E	4304750501	17545		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3DS	08	100S	230E	4304750502	17543		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8A4CS	08	100S	230E	4304751131	18169		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8B3BS	08	100S	230E	4304751132	18167		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8C1AS	08	100S	230E	4304751133	18166		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G3AS	08	100S	230E	4304751134	18168		1	GW	P	NWNE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2AS	08	100S	230E	4304751135	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F3BS	08	100S	230E	4304751136	18227		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4AS	08	100S	230E	4304751137	18224		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8F4DS	08	100S	230E	4304751138	18225		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J2CS	08	100S	230E	4304751139	18226		1	GW	P	SENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8G4DS	08	100S	230E	4304751140	18144		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H2DS	08	100S	230E	4304751141	18142		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H3DS	08	100S	230E	4304751142	18143		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8H4DS	08	100S	230E	4304751143	18141		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8I4BS	08	100S	230E	4304751144	18155		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8J4BS	08	100S	230E	4304751145	18154		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P1AS	08	100S	230E	4304751146	18156		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2BS	08	100S	230E	4304751147	18153		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P4AS	08	100S	230E	4304751148	18157		1	GW	P	NESE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8E2DS	08	100S	230E	4304751149	18201		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995

BONANZA 1023-8E3DS	08	100S	230E	4304751150	18200		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K1CS	08	100S	230E	4304751151	18199		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8K4CS	08	100S	230E	4304751152	18198		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8L3DS	08	100S	230E	4304751153	18197		1	GW	P	NWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2AS	08	100S	230E	4304751154	18217		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8M2DS	08	100S	230E	4304751155	18216		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N2BS	08	100S	230E	4304751156	18218		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O3CS	08	100S	230E	4304751157	18254		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8N3DS	08	100S	230E	4304751158	18215		1	GW	P	SWSW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8O4AS	08	100S	230E	4304751159	18252		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P2CS	08	100S	230E	4304751160	18251		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-8P3CS	08	100S	230E	4304751161	18253		1	GW	P	SWSE	D	1	WSMVD	P	UTU 37355	N2995
CANYON FEDERAL 2-9	09	100S	230E	4304731504	1468		1	GW	P	NENW		1	MVRD	P	U-37355	N2995
SOUTHMAN CANYON 9-3-M	09	100S	230E	4304732540	11767		1	GW	S	SWSW		1	MVRD	S	UTU-37355	N2995
SOUTHMAN CANYON 9-4-J	09	100S	230E	4304732541	11685		1	GW	S	NWSE		1	MVRD	S	UTU-37355	N2995
BONANZA 9-6	09	100S	230E	4304734771	13852		1	GW	P	NWNE		1	MVRD	P	U-37355	N2995
BONANZA 9-5	09	100S	230E	4304734866	13892		1	GW	P	SESW		1	MVRD	P	U-37355	N2995
BONANZA 1023-9E	09	100S	230E	4304735620	14931		1	GW	P	SWNW		1	WSMVD	P	U-37355	N2995
BONANZA 1023-9I	09	100S	230E	4304738223	16766		1	GW	P	NESE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9D	09	100S	230E	4304738306	16398		1	GW	P	NWNW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9J	09	100S	230E	4304738811	16989		1	GW	P	NWSE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-9B3BS	09	100S	230E	4304750503	17965		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9B3CS	09	100S	230E	4304750504	17968		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2BS	09	100S	230E	4304750505	17966		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-9H2CS	09	100S	230E	4304750506	17967		1	GW	P	SENE	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 10-2	10	100S	230E	4304734704	13782		1	GW	P	NWNW		1	MVRD	P	U-72028	N2995
BONANZA 1023-10L	10	100S	230E	4304735660	15164		1	GW	P	NWSW		1	WSMVD	P	U-38261	N2995
BONANZA 1023-10E	10	100S	230E	4304738224	16501		1	GW	P	SWNW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C	10	100S	230E	4304738228	16500		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 1023-10C-4	10	100S	230E	4304738915	17015		1	GW	P	NENW		1	MVRD	P	UTU-72028	N2995
BONANZA 11-2 ★	11	100S	230E	4304734773	13768		1	GW	P	SWNW		1	MVMCS	P	UTU-38425	N2995
BONANZA 1023-11K	11	100S	230E	4304735631	15132		1	GW	P	NESW		1	WSMVD	P	UTU-38425	N2995
BONANZA 1023-11B	11	100S	230E	4304738230	16764		1	GW	P	NWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11F	11	100S	230E	4304738232	16797		1	GW	P	SENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11D	11	100S	230E	4304738233	16711		1	GW	P	NWNW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11G	11	100S	230E	4304738235	16826		1	GW	P	SWNE		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11C	11	100S	230E	4304738309	16736		1	GW	P	NENW		1	MVRD	P	UTU-38425	N2995
BONANZA 1023-11J	11	100S	230E	4304738310	16839		1	GW	P	NWSE		1	WSMVD	P	UTU-38424	N2995
BONANZA 1023-11N	11	100S	230E	4304738311	16646		1	GW	P	SESW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11M	11	100S	230E	4304738312	16687		1	GW	P	SWSW		1	MVRD	P	UTU-38424	N2995
BONANZA 1023-11L	11	100S	230E	4304738812	16987		1	GW	P	NWSW		1	WSMVD	P	UTU-38424	N2995
NSO FEDERAL 1-12	12	100S	230E	4304730560	1480		1	GW	P	NENW		1	MVRD	P	UTU-38423	N2995
WHITE RIVER 1-14	14	100S	230E	4304730481	1500		1	GW	S	NENW		1	MVRD	S	U-38427	N2995
BONANZA 1023-14D	14	100S	230E	4304737030	16799		1	GW	P	NWNW		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-14C	14	100S	230E	4304738299	16623		1	GW	P	NENW		1	MVRD	P	UTU-38427	N2995
BONANZA FEDERAL 3-15	15	100S	230E	4304731278	8406		1	GW	P	NENW		1	MVRD	P	U-38428	N2995

★ not moved into unit

BONANZA 1023-15H	15	100S	230E	4304738316	16688		1	GW	P	SENE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15J	15	100S	230E	4304738817	16988		1	GW	P	NWSE		1	MVRD	P	UTU-38427	N2995
BONANZA 1023-15H4CS	15	100S	230E	4304750741	17492		1	GW	P	NESE	D	1	MVRD	P	UTU 38427	N2995
BONANZA 1023-15I2AS	15	100S	230E	4304750742	17493		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15I4BS	15	100S	230E	4304750743	17490		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
BONANZA 1023-15P1BS	15	100S	230E	4304750744	17491		1	GW	P	NESE	D	1	WSMVD	P	UTU 38427	N2995
LOOKOUT POINT STATE 1-16	16	100S	230E	4304730544	1495		3	GW	P	NESE		3	WSMVD	P	ML-22186-A	N2995
BONANZA 1023-16J	16	100S	230E	4304737092	15987		3	GW	OPS	NWSE		3	WSMVD	OPS	ML-22186-A	N2995
BONANZA 1023-17B	17	100S	230E	4304735747	15165		1	GW	P	NWNE		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17C	17	100S	230E	4304738237	16585		1	GW	P	NENW		1	WSMVD	P	UTU-37355	N2995
BONANZA 1023-17D3S	17	100S	230E	4304750511	17943		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E2S	17	100S	230E	4304750512	17944		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3AS	17	100S	230E	4304750513	17945		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-17E3CS	17	100S	230E	4304750514	17946		1	GW	P	NENW	D	1	WSMVD	P	UTU 37355	N2995
BONANZA 1023-18G	18	100S	230E	4304735621	14410		1	GW	P	SWNE		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18B	18	100S	230E	4304735721	14395		1	GW	P	NWNE		1	WSMVD	P	U-38421	N2995
BONANZA 1023-18DX (RIGSKID)	18	100S	230E	4304736218	14668		1	GW	P	NWNW		1	WSMVD	P	U-38241	N2995
BONANZA 1023-18A	18	100S	230E	4304738243	16625		1	GW	P	NENE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18F	18	100S	230E	4304738244	16624		1	GW	P	SENW		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18E	18	100S	230E	4304738245	16645		1	GW	P	SWNW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18C	18	100S	230E	4304738246	16734		1	GW	P	NENW		1	MVRD	P	UTU-38421	N2995
BONANZA 1023-18G-1	18	100S	230E	4304738916	17135		1	GW	P	SWNE		1	WSMVD	P	UTU-38421	N2995
BONANZA 1023-18D3AS	18	100S	230E	4304750448	17498		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18D3DS	18	100S	230E	4304750449	17499		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E2DS	18	100S	230E	4304750450	17497		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18E3AS	18	100S	230E	4304750451	17496		1	GW	P	SENW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L2S	18	100S	230E	4304750520	18111		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18L3S	18	100S	230E	4304750521	18110		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3AS	18	100S	230E	4304751061	18112		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18K3BS	18	100S	230E	4304751063	18113		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2AS	18	100S	230E	4304751064	18117		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18M2DS	18	100S	230E	4304751065	18116		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2AS	18	100S	230E	4304751066	18114		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-18N2DS	18	100S	230E	4304751067	18115		1	GW	P	SWNW	D	1	WSMVD	P	UTU 38421	N2995
BONANZA 1023-10F	10	100S	230E	4304738225	16565			GW	P	SENW			MVRD	P	UTU 72028	N2995
BONANZA 1023-6D1AS	6	100S	230E	4304751450	18320			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995
BONANZA 1023-6C1CS	6	100S	230E	4304751448	18319			GW		NENW	D				UTU 38419	N2995
BONANZA 1023-6D3AS	6	100S	230E	4304751452	18317			GW	P	NENW	D		WSMVD	P	UTU 38419	N2995

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-38419
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSHORE, L.P.		7. UNIT or CA AGREEMENT NAME: PONDEROSA
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th Street, Suite 600, Denver, CO, 80217 3779		8. WELL NAME and NUMBER: BONANZA 1023-6D
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1025 FNL 1003 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 06 Township: 10.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047374290000
10. FIELD and POOL or WILDCAT: NATURAL BUTTES		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/6/2015	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> OTHER OTHER: WELLBORE CLEANOUT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. A WORKOVER/WELLBORE CLEANOUT HAS BEEN COMPLETED ON THE BONANZA 1023-6D, SEE THE ATTACHED OPERATIONS SUMMARY REPORT.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 13, 2015		
NAME (PLEASE PRINT) Doreen Green	PHONE NUMBER 435 781-9758	TITLE Regulatory Analyst II
SIGNATURE N/A	DATE 2/12/2015	

US ROCKIES REGION
Operation Summary Report

Well: BONANZA 1023-6D				Spud Conductor: 8/12/2008				Spud date: 8/14/2008			
Project: UTAH-UINTAH				Site: BONANZA 1023-6D				Rig name no.: MILES 2/2			
Event: WELL WORK EXPENSE				Start date: 1/22/2015				End date: 1/27/2015			
Active datum: RKB @5,129.99usft (above Mean Sea Level)				UWI: BONANZA 1023-6D							
Date	Time Start-End		Duration (hr)	Phase	Code	Sub Code	P/U	MD from (usft)	Operation		
1/22/2015	7:00	- 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15	- 9:30	2.25	MAINT	30	A	P		MIRU, 70# FCP, CONTROL WELL W/ 20 BBLS T-MAC, ND WH, NU BOP'S, RU FLOOR & TBG EQUIP		
	9:30	- 17:30	8.00	MAINT	31	I	P		P/U TBG & TIH, TAG FILL @ 8302' (124' ABOVE BTM PERF), MIRU SCAN TECH, TOO H & SCAN 2-3/8" TBG, SCAN SHOWED 20 YELLOW JTS, 49 BLUE JTS & 182 RED JTS, TBG HAD HEAVY IN TERNAL SCALE FROM JNT 208-251, HEAVY EXTERNAL SCALE & PITTING FROM JNT 206-251, FOUND HOLES IN JTS 208, 235 & 246, RD SCAN TECH, SWI, DRAIN PUMP & LINES, SDFN		
1/23/2015	7:00	- 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15	- 17:00	9.75	MAINT	31	I	P		400# SICP, CONTROL WELL W/ 20 BBLS T-MAC, P/U X-LONG 3-7/8" SLAUGH MILL, TIH W/ 34 STANDS FROM DERRICK, P/U 153 JTS FROM TRAILER & TAG FILL @ 6979', MIRU WEATHERFORD FOAM, MIRU PWR SWVL, BREAK CIRC IN 1HR 30 MINS, C/O FROM 6979' TO 7231', CIRC WELL CLEAN, HANG BACK PWR SWVL, TOO H TO STRING FLOAT, DRAIN PUMP & LINES, SWI, SDFWE		
1/26/2015	7:00	- 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15	- 17:30	10.25	MAINT	44	D	P		CONTROL WELL W/ 20 BBLS T-MAC, TIH W/ TBG TO 7231', BREAK CIRC W/ FOAM UNIT IN 1HR 45MINS, C/O FROM 7231' TO 8243', CIRC WELL CLEAN, HANG BACK PWR SWVL, TOO H TO STRING FLOAT, DRAIN PUMP & LINES, SWI, SDFN		
1/27/2015	7:00	- 7:15	0.25	MAINT	48		P		HSM, JSA		
	7:15	- 11:30	4.25	MAINT	44	D	P		500# SICP, CONTROL TBG W/ 20 BBLS T-MAC, TIH TO 8243', BREAK CIRC IN 1HR 30MINS, C/O FROM 8243' TO PBTD @ 8477', CIRC WELL CLEAN, RD WEATHERFORD, RD PWR SWVL		
	11:30	- 17:00	5.50	MAINT	31	I	P		TOOH W/ 2-3/8" TBG, LD MILL, MU XN NIPPLE, TIH W/ TBG, BROACH TBG W/ 1.910 BROACH TO XN, LAND TBG ON HANGER W/ 150 JTS 2-3/8" J-55, SWI, DRAIN PUMP & LINES, SDFN 18" HANGER .83" JTS 2-3/8" J-55 TBG 7880.09" XN NIPPLE 1.05" EOT @ 7899.97'		
1/30/2015	7:00	- 11:00	4.00	MAINT	35		P		RIH with Broach (1.9055") to SN. Set new high impact BS and dropped new viper plunger. Equalized well and RTP.		
	7:00	- 13:30	6.50	PROD	42		P		SWABBING FL 5000		
2/2/2015	7:00	- 19:00	12.00	PROD	42		P		SWABBING FL 5400		
2/4/2015	7:00	- 13:00	6.00	PROD	42		P		SWABBING FL 5400		
2/5/2015	7:00	- 13:00	6.00	PROD	42		P		SWABBING FL 5300		
2/6/2015	7:00	- 14:00	7.00	PROD	42		P		SWABBING FL 5500		